

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+2-NMOCD-Drawer DD, 1-Foreman-CRM
Artesia, NM 88210 1-File
1-Engr.-PJB
1-BB

Form C-103
Revised 10-1-78

MAY - 7 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTESIA, OFFICE	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Getty Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20</u> RANGE <u>37</u> NMPM.	8. Farm or Lease Name M.E. Laughlin
	9. Well No. 2
	10. Field and Pool, or Wildcat Eu-Mon, Grayburg, S.A.
11. Elevation (Show whether DF, RT, GR, etc.) 3561' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22/82 MIRU PU. Pulled 68 jts. 2 3/8" tubing Ran 4 1/4" bit, DC's, 119 jts. 2 7/8" tbq. Tagged CIBP at 3752'. Loaded hole. Broke circ.
2/23/82 Drld on CIBP w/4 1/2" bit 3752-54. Drld to 3867'. Tagged cmt. Drld cmt 3867'-3875' (8'). Drld CIPB from 3875-77 (2'). Ran 2 7/8" tbq and bit to 4154'. Circ hole clean. TOH layed down drill collars and bit.
2/24/82 Ran 5" Model R packer on 2 7/8" tubing. Set @ 3836'. Dresser Titan treated w/2,000 gal. 15% NEFE HCL, 25 BS, flushed w/24 bbls. 2% KCL. Had communication on casing, AIR 38 BPM. Max. 100#, min 0#. ISIP, vacuum. TOH w/tubing and packer. Ran 7" R double grip to 3496'. Loaded casing. Treated perforations 3628-3791' w/3,000 gal. 15% NE FE HCL, 1000# rock salt in 3 stages. Flushed w/45 bbls. 2% KCL. Max. 800#, min. 0#. Avg. 500#, AIR 3 BPM. ISIP vacuum. Total load 250 bbls.
2/25/82 Pulled and laid down 113 jts (3496') 2 7/8" tbq work string & pkr. Changed out BOP rams.
2/26/82 Ran 135 HP 5 1/8 x 22 3/4' motor, 5 1/8" x 86' stage and 5 1/8 x 13.5' pump & protector @ 3590' Pump @ 3567'. NDBOP. NU well head. Pump up in 3 min. @ 70 AMPS. Pump 1 1/4 hrs, SD Due to flowline restriction.
4/23/82 Rigged up Baber PU. 7" csg at 3761', 5" 3622 to 4250'. Pulled 114 jts of 2 3/8" tbq & Kobe pump.
(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 6, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE

MAY 10 1982

APPROVED BY Dale R. Crockett CONDITIONS OF APPROVAL DISTRICT SUPERVISOR

4/24/82 TD 4250', PB 3960'. CRC ran PFC log 4125-3500'. Set CI bridge plug @ 3970'. Dumped 10' cmt on plug. Perforated 5" liner (.38" holes) at 3707, 12, 22, 30, 34, 40, 44, 63, 69, 72, 78, 85, 91, 3806, 08, 10, 12, 14, 16, 18, 20, 33, 51, 52, 54, 61, 66, 71, 72, 73, 78, 80, 81, 82, 90, 91, 95, 96, 97, 98, 99, 3902, 03 = 43 holes.

4/26/82 Ran 2 3/8 x 7" Baker model R double grip packer on 112 jts 2 3/8" tbg. Set pkr @ 3548'. By Western treat 5" liner perfs 3628-3903 w/3500 gals 15% NEFE, 112 balls, flushed w/22 bbls 2% KCL. Balled out @ 3500#, max 3500#, min 400#, Avg 1800#, AIR 4 BPM, ISIP Vac. 106 bbls load. Swab 4 hours rec. 85 BLW. FL consistant @ 1300' from surface. TOH w/pkr and tbg.

4/27/82 Ran 5 1/8" 135 HP Kobe Pump. 114 jts. of 2 3/8" tubing. Set Motor @ 3607'. Pump @ 3594'. Pumped up in 2 mins. Rigged down, placed well back on production.

RECEIVED

MAY 8 1982

O.C.D.
HOBBS OFFICE