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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-File
1-Eng, RH
1-Eng, PB
1-Foreman, CM

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
6. Farm or Lease Name	
M. E. Laughlin	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
GB-SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730 Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 20 RANGE 37 N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3561 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Deepen to original TD</u> ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and pump.
2. Install BOP and pull 2 3/8" tubing.
3. GIH with 2 3/8 workstring, collars, and bit and drill out to original TD 4195'. (CIBP are at 3752' and 3875').
4. POH with workstring, collars, and bit.
5. GIH with casing gun and perforate the following intervals: 3810-22, 3836, 3853-56, 3898, 3903, 3922-25, 3971, 4049-56.
6. POH with gun.
7. GIH with 2 3/8" workstring and packer and set packer at 3795'.
8. Acidize perfs 3810' to 4121' as per service company's recommendation.
9. POH.
10. Install submersible equipment (Centralift). Set pump in 7" casing at 3600'.
11. Put on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE August 26, 1981

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: