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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-BI. FOREMAN
1-MYM, ENGR.
1-BH, FIELD CLK
1-CP, CLK
1-FILE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL IN A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR REEQUIP FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name M. E. Laughlin
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20</u> RANGE <u>37</u> NMPAL.	10. Field and Pool, or Wildcat Eu-Mon, Grayburg-San Al
15. Elevation (Show whether DF, RT, GR, etc.) 3561' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Return to Production</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-13-78 Moved in and rigged up DA&S pulling unit; pulled tbg. & pump. Ran 2 3/8" x 5" OD Baker Lok-Set Retrievable BP and Model R packer and set B.P. 3873'; packer at 3811'.
- 12-14-78 Runco spotted 168 gals. 15% NE DI acid 3800' to 3600'. Tested tubing to 2000# O.K. Pulled tubing and packer. Rigged up CRC Western Wireline. Perforated 5" liner with 1 .34" hole/ft. at 3628,48,52,54,59,62,68,76,78,87,91, 3707,12,22,30,34,40,44,63, 69,72,78,85 & 3791 = 25 holes over 163'.
- 12-15-78 Ran 2 3/8" x 7" Arrow packer and set at 3500'. Runco treated perms. 3628-3791' with 3000 gals. 15% NE acid, 800# rock salt, and 16 - 7/8" ball sealers in 3 equal stages. Flushed with 22 bbls. 2% KCL H₂O at max. pressure 2250#, min. 1800#. Avg. 2000#. Avg inj. 3 BPM; ISIP 1400#, 5 min. vacuum.
- 12-16-79 Released pkr. Ran ret. tool and released BP.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2-26-79

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE 1-18-79

CONDITIONS OF APPROVAL, IF ANY:

12-17-79 Set BP at 3748' with tbg. open ended at 3623'. Swabbed and tested. Last run FL 2600' from surface.

12-18-79 Retrieved BP at 3748'. Welex ran 5" CIBP and set at 3875'. Dumped 1 sx cement on bridge plug. Plugged back to 3863'. Ran 2 1/4 x 16' tbg. pump, 2 3/8 x 5 anchor catcher, 115 jts. (3575.99') 2 3/8" OD tbg. with tbg. pump set at 3579-3598'.

12-19-78 Ran on and off tool on 138 - 3/4" rods and latched on to pump plunger.

12-20-78 Pumping and testing. POB 20 hrs. 12 x 54 SPM, 0 BO & 294 BW.

1-20-79 Pulled rods, tbg., and anchor. Reran tbg., pump, and rods. Set tbg. at 3546' (114 jts).

1-21-79 Ran production survey. Indicated water coming from 3 bottom perfs. 3778, 85, & 91'.

1-22-79 Pulled tbg., rods, and pump. McCullough ran CIBP and set at 3752', ran 2 3/8 x 7 anchor, 2 1/4" x 16 tbg. pump and 115 jts. (3576') 2 3/8" tbg.

1-23-79 Ran latch-on tool, 138 - 3/4" rods and latched onto pump at 3575' and placed well back to pumping. POB 17 hrs. 12 x 54 SPM, 0 BO & 374 BW.