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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)		
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name M. LAUGHLIN	
3. Address of Operator P.O. Box 249, HOBBS, NEW MEXICO 88240	9. Well No. 2	
4. Location of Well UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 20 RANGE 37 N.M.P.M.	10. Field and Pool, or Wildcat EUMMO. GRAYBURG S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 3561 FR	12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-1/4" hole to 4250' T.D. Ran Drillprodco Fluid Survey; Compensated Neutron Log and Fluid Compensated Density Log. Ran 6628' of 5" OD 13# K-55 Liner. Set liner @ 4250'. Top of liner @ 3622'. (139' overlap up into 7" casing. Cemented by HOWCO w/85 sacks Class H w/2% Cacl2 and 3/10 of 1# Halad 22-A and 8# salt per sack. Reversed out estimated 10 sacks cement. W.O.C. Ran 6-1/4" bit. Tagged cement @ 3611'. Drilled 11' cement to top of liner @ 3622'. Tested @ 1000# for 30 minutes, no drop in pressure. Drilled 2" cement in top of 5" OD liner. Ran bit to 4193'. Tested 5" and 7" @ 1000#, OK. Perforated 5" liner @ 2097-99; 4102-12; and 4117-21 w/19 .42 jets. Set Baker Loc-Set packer @ 3997'. Swabbed dry. Treated perforations w/3,000 gals. 15% NE and 30 ball sealers. Swabbed 3 days. Pulled packer. Re-ran tubing with anchor, tubing set @ 4128'. Put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED, C.L. Wade	ORIGINAL SIGNED BY: C. L. Wade	TITLE AREA SUPERINTENDENT	DATE 5-25-77
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APPROVED BY **Orig. Signed by Jerry Sexton** TITLE DATE **MAY 27 1977**

CONDITIONS OF APPROVAL, IF ANY **Dist 1, Sup**

WLG/bh

RECEIVED

MAY 20 1977

OIL CONSERVATION COMM.
HOBBS, N. M.