

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Pecos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05901
5. Indicate Type of Lease:
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name E. S. ADKINS
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 1
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3565' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>TA'd</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5 THRU 11/06/91

MIRU DA & S OIL WELL SVC. PULLING UNIT, REMOVED WELL HEAD & INSTALLED BOP. TOH LAYING DOWN 2-7/8" TBG. JARREL SVC. RAN GAUGE RING & JUNK BASKET TO 3620' TOH. TIH W/5-1/2" CIBP & SET AT 3600'. RAN 5-1/2" X 2-3/8" BAKER MDR DBL. GRIP PKR. & SET AT 3580'. CHAPARREL SVC. TESTED CIBP TO 2500#. HELD OK. RELEASED PKR. & CIRC. 5-1/2" CSG. CLEAN W/2% KCL WATER & PKR. FLUID. PRESS. TESTED CIBP TO 500# FOR 30 MIN. HELD OK. CHART ATTACHED. NOTE: CALLED NMCD 24 HRS. BEFORE TEST. TOH W/ PKR., REMOVED BOP & INSTALLED WELL HEAD. RDPU & CLEANED LOCATION. WELL TA'D.

AMERADA HESS CORPORATION RESPECTFULLY REQUEST A TA'D STATUS ON CAPTIONED WELL UNTIL SUCH TIME AS IT IS DEEMED ECONOMICALLY FEASIBLE TO RE-ENTER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 10/17/91
TYPE OR PRINT NAME R. L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

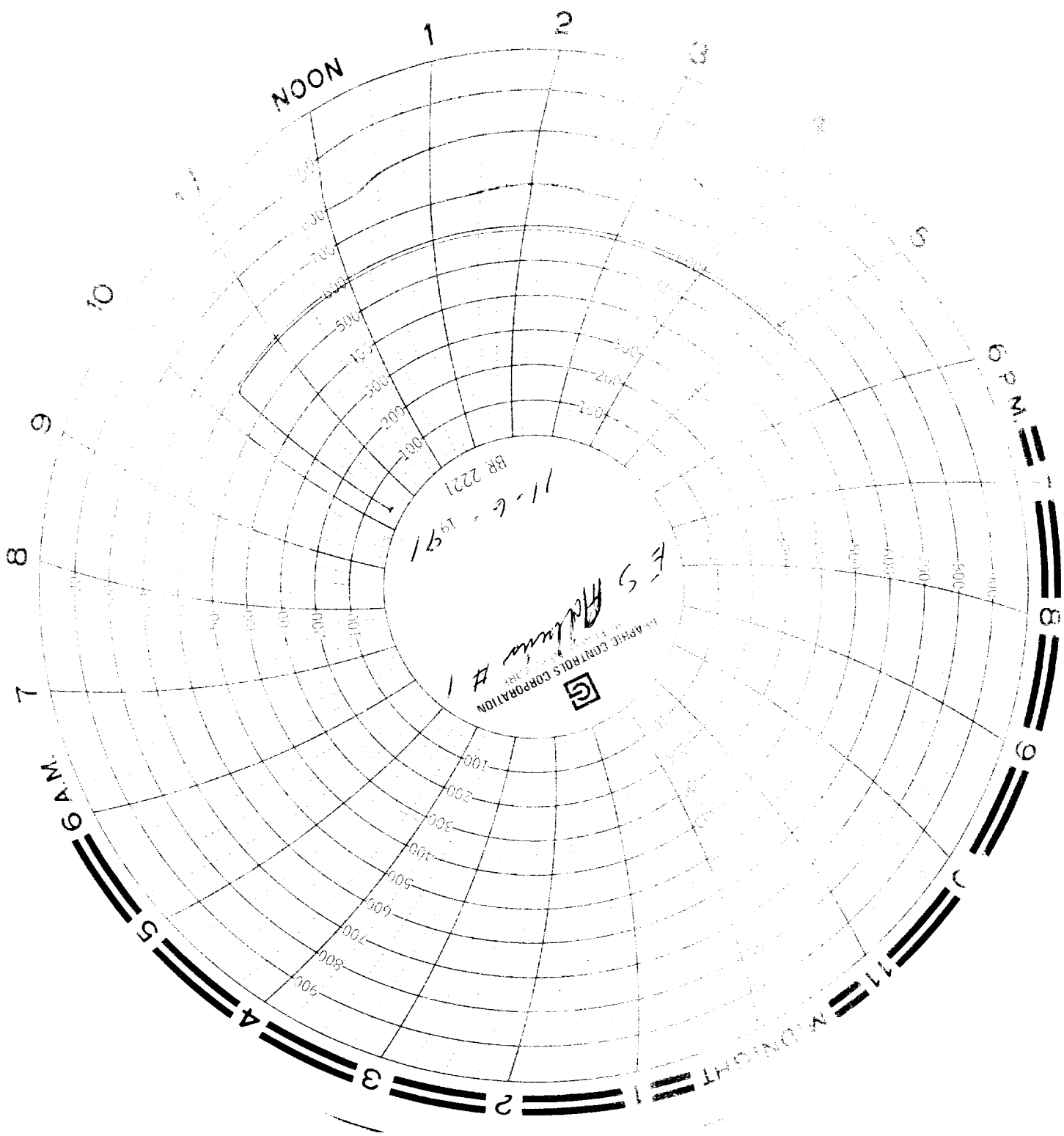
ORIGINAL SIGNED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 11-1-96

NOV 13 1991



11-6-1991
BR 2221

APRIC CONTROL CORPORATION
11-6-1991



NOON

6 P.M.

6 A.M.

MIDNIGHT