1. Type of Welt:

2. Name of Operator

4 Well Location

11.

OTHER:

3. Address of Operator

PERFORM REMEDIAL WORK

work) SEE RULE 1103.

TEMPORARILY ABANDON **PULL OR ALTER CASING**

State of New Mexico Energ Amerals and National Resources Department

Form C-163 Revised 1-1-89

DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

HAR DD. Artenia, NM 88210

- Rd_ Artes, NS4 87410

AMERADA HESS CORPORATION

12. Describe Proposed or Completed Operations (Clearly state all pertinent det

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TA'D. AMERADA HESS CORPORATION RESPECTFUL WELL UNTIL SUCH TIME AS IT IS DEEME I hereby certify that the info SUPV. ADM. SVC. STUTATURE 393<u>-2144</u> TELEPHONE NO. R. L. WHEELER, JR. TYPEOR PROFE NAME NOV 1 3 1991 UNICENSE PRESENTE BY ISERY SEXTON YAS IN THE STATE OF DATE -APPROVED BY-

CONDITIONS OF AFTROVAL, IF ANY:

O'P' AI

This Approval of Temporary Abandonment Expires

