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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name E.S. Adkins
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 20 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3565' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November - December 1977

Pulled rods, tbg and working bbl. Ran 4½" wash pipe, jars, DC's on 2-7/8" tbg and recovered fish consisting of 2-7/8" swage, 3 jts 2" LP, 2 jts 3-1/2" tbg and Exner Dodge pkr. Cleaned out inside 5-1/2" csg to 3880' TD. Ran Laterolog w/GR CNL & FNC w/GR & caliper & CNL & GR logs. Set OH cement re-tainer at 3841' and cemented Grayburg San Andres Zone in open hole from 3841' to 3880' w/total of 425 sks class C cement, WOC and circulated hole clean to 3840'. Swabbed, spotted 300 gal 15% NE acid on bottom and perforated Grayburg San Andres Zone in open hole from 3828' to 3838' w/1 SPF. Re-ran tbg, pump and rods, resumed pumping.

Test of 12-29-77

17 B0 and 306 BW in 24 hours on 10 - 120" SPM.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Orig. Supv. Admin. Serv. DATE 1-5-78
Jerry Sexton
Dist 1, Supv.

JAN 9 1978

OIL CONSERVATION BOARD
P. O. Box 1000
Hobbs, New Mexico