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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbe, NM 88240 DISTRICT-II
P.O. Drawer DD, Artenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DIS (RICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Rice Engineering Co	nro.					Well API No.	5-0590
Address	· · · · · · · · · · · · · · · · · · ·					30.03	3 V J (600
122 W Taylor, Hobbs Reason(s) for Filing (Check proper box		10					
New Well		Change in T	resporter of:		es explain)	70 bbls of Mi	scallananie
Recompletion	Oil		Ory Gas 🔲			adco on Alle	
Change in Operator	Casinghead	Gus 🔲 (Condensate				
od address of previous operator							
I. DESCRIPTION OF WELL Lease Name							
Flick But	111.	Well No.	Pool Name, Includ	7 . 7 . 711	1610	Kind of Lasse State, Pederal of Pie	Lease No.Y
cocation		2.76	<u> </u>				
Unit Letter		140 1	Peet From The _	Line and .	_330.	Foot From The	
Section Town	ship 2		Range . 37	NMPM.		Lea	Count
II. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NATI	RAL GAS			
Name of Authorized Transporter of Oil	 X- 7 (or Condens		Address (Ghe addr		pproved copy of this form	
Bandera Petroleum, Name of Authorized Transporter of Car			or Dry Gas			bbs NM 8824	
well produces oil or liquids;					No.		
ive location of tanks.	Unit	Sec. 1	Nop. Rec	is gas actually com	eged)	White I	
this production is commingled with the V. COMPLETION DATA	at from any other	r lease or po	ol, give comming	ling order numbers			
		Oil Well	Cas Well	New Well Wor	tove D	opes Plug Back Sa	war bas
Designate Type of Completic	• •						
Date Spudded	Date Compl.	Ready to F	70d.	Total Depth		P.A.T.D.	
levations (DF, RKB, RT, GR, etc.) Name of Producing Pormation				Top Oil/Clas Pay		Tubing Depth	
erforations						Depth Casing S	noe.
	· · · · · · · · · · · · · · · · · · ·						
HOLE SIZE			ASING AND	CEMENTING R	ECORD HISEL		KS CEMENT
	<u> </u>		NO SILL				
		· · · · ·		1			
IL WELL Test must be after							
Date First New Oil Run To Tank Date of Test				the equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Plon; purps, par lift, etc.)			
Length of Test	Tubing Press			Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF	
C.C.TIPIT I					1. (3.04)		
GAS WELL Actual Prod. Test - MCF/D	Length of Te	at .		Bals, Condensate/M	MCF	Gravity of Cond	en tale
	Tractice Water	100 PM		4,00	A		
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-iii	,	Casing Pressure (Sh	ra-ray	Choka Size	A CAMPAGE
I. OPERATOR CERTIFI	CATE OF	COMPL	IANCE	1			Area Area Marie
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION FEB 1 8 1993			
is true and complete to the best of my knowledge and belief.							
Billy walk	4			1 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)			
Signature				By ORIGINAL SIGNED BY JERRY SEXTON			
Billy Walker Foreman				Maria Landina de la compansión de la compa	BISTRIC	A Landaraisok	
3-16-43		393 ¹		Title			
Date		Teleph	cos No	HESTERNAME		· 10 · 10 · 10 · 10 · 10 · 10 · 10 · 10	ALCONOMIC STREET

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.