Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT: II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Rice Engineering Corp. Address 122 W Taylor, Hobbs NM 88240 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Transportation of 75bbls of Miscellaneous Recompletion Dry Gas Hydrocarbons to Jadco on / 1271 20. Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Form Kind of Lease Lease No. **LM**E State, Pederal or Fee TY/OULMent Location Unit Letter 330 Lea County Name of Authorized Transporter of Oil And NATURAL GAS

Name of Authorized Transporter of Oil Condensate Condensate (G Bandera Petroleum, Inc. ss to which approved copy of this form is to be sent P.O. Box 430 Hobbs NM 88240
Address (Give address to volich approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gat If well produces oil or liquids; give location of tanks. Unit Twp. Is gas actually connected? When ? Rgs. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Ges Well New Well Workover Deepen Plug Back | Same Res'v Diff Res Designate Type of Completion - (X) Date Spudded P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation op Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil an ceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Uas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bals, Condensale/MMC Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 29 1993 is true and complete to the best of my knowledge and belief. Date Approved Walker By ORIGINAL SIGNED BY JERRY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

DISTRICT I SUPERVISOR

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Foreman 393 9174

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name of number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.