Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT: II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		NOPUNI UI	LANDINA	TONALG		API No.	<del></del>	
Rice Engineering Co	rp.			<u></u>				
Address 122 W Taylor, Hobbs				•				
Reason(s) for Filing (Check proper box)  Other (Please explain)								
Change is Transporter of Transportation of 40 bbls of Miscellane							cellaneous	
Dry Gas Hydrocarbons to Jadco on 1/7 /92							2.	
If change of operator give name and address of previous operator	Casinghead Gas	Condensate				·	<del>-</del>	
II. DESCRIPTION OF WELL	AND LEASE		<del></del>		<del></del>			
Lease Name	Well No.	Pool Name, Includ	ing Pometion		Kind	of Lesse	Lease No.	
Location SwD	$M_13$	Monumen	<i>y</i> = 3	3 <u>A</u>	State	Pederal or Rea	Lease NO.	
Unit Letter	_:_990	Feet From The S	<u> 5 u</u>	• and3	30 <u> </u>	est From The	)Une	
Section 5 Townsh	nip <i>2</i> 0	Range 3	א	мрм,		Lea	County	
III. DESIGNATION OF TRAI	NSPORTER OF OIL	L AND NATU	RAL GAS	4				
Bandera Petroleum, Inc.			Address (Give address to which approved copy of this form is to be sent-					
Manager and Associated the Associate				P.O. Box 430. Hobbs NM 88240  Address (Give address) in which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks,	Unit Sec.	Is gas actually connected? When ?						
If this production is commingled with that	from any other lease or po	ool, give comming	ling order num	ber:	I			
IV. COMPLETION DATA	Oil Wall	Ges Well	New Well					
Designate Type of Completion  Date Spudded	- (X)	_i	İ	Workover	Deepea	Plug Back Same	Resv Diff Resv	
Jac Spanie	Data Compl. Ready to P	rod.	Total Depth	•		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Port	Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>	•		Depin axing Shoe				
						Depair aning size		
1015 015		CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
		<del></del>		·	·			
V. TEST DATA AND REQUE	ET FOR ALL OWAR			·				
			ha amint to as					
Date First New Oil Run To Tank	Date of Test	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
					•••			
Leogth of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		· <del></del>	Gas- MCF		
GAS WELL	.1	·			<u> </u>	L	لتربث فيصوبون	
Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCP			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI ODED ATON CONTRACT	A 5000 000 000 000			····			•	
VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regula	ATE OF COMPL	IANCE:		II CON	QED\/A	ATION DIVI	CION	
Division have been complied with and to it true and complete to the best of my k	that the information given a	above			SERVA		SION	
	7		Date	Approved	J	JAN		
Belly Walker				By ORIGINAL MENED BY JERRY SEXTON				
Billy Walker Foreman			DISTRICT ! SUPERVISOR Title					
Date Telephone No.				<del></del>	···			
	1 elepho	DS NO.				1		

INSTRUCTIONS: 'This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.