Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT: II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator				<u> </u>	- AND INA	. U. 17 12 U/	T Wall	PI No.			
Rice Engineering Cor	n.						4 cm	T 110			
Address		···		·							
122 W Taylor, Hobbs	NM 882	240					•				
Reason(s) for Filing (Check proper box)				 	Oth	T (Please expl	ain)				
New Well		Change in	Тивово	orter of:	Tropen	ntotion	of 40	ble of	Micogli	,	
Recompletion	Change in Transporter of: Transportation of 40 bbls of Miscellaneous Hydrocarbons to Jadco on 12/21/92.									31 16003	
Change in Operator	Casinghea	d Gas 🗍	Conde		nyuroca	aroons u	o Jauco	0117921	792•		
If change of operator give name			,	<u> </u>	······································				 		
and address of previous operator					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		······································				
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Well No.	Pool)	lame, includ	ing Formation		Kind	of Lease	L	ease No.	
FME 300	-M	5	TIME	munin	t BA		State,	Federal onFe	D		
Location											
Unit Letter	_:90	70_	Feet F	rom The	<u>5</u>	and	30 F	et From The	4)	Line	
بے	. ~				. —						
Section Townshi		$\mathcal{O}_{}$	Range	ئــــ نــ	<u>N</u>	ирм,		_ea		County	
III. DESIGNATION OF TRAN	CDADTE	D 0E:0	** **		D						
Name of Authorized Transporter of Oil	SPURIE X	or Conder		D NATU	Address (Give	address to wi	liel annua	aams ad skila d	ann is to be a		
Pondere Detrolaus Tari											
Name of Authorized Transporter of Casing	P.O. Box 430, Hobbs NM 88240 Address (Give address to which approved copy of this form is to be sent)										
			or Dry					ر ــ و رود		 / ₋ /	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?											
give location of tanks.			<u> </u>								
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order numb	er:					
IV. COMPLETION DATA		100.00.0			· · · · · · · · · · · · · · · · · · ·		γ		V	_	
Designate Type of Completion	- (X)	Oil Well	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	d. Ready to	Prod		Total Depth		<u> </u>	P.B.T.D.	L		
•									P.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					•						
Perforations						···		Depth Casin	g Shoe		
	<u> </u>										
	T	UBING,	CASI	NG AND	CEMENTIN	NG RECOR	D	•			
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET			SACKS CEMENT			
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V. TEST DATA AND REQUES	TEODA	HOW	ADIE		<u> </u>			L	···	ل	
OIL WELL (Test must be after re					he could to on	evered top alle	wahla faa thi	doub on he	for full 2d hour	1	
Date First New Oil Run To Tank	Date of Tes		0) 1000	ou unu musi		thod (Flow, pu			OF JEE! 24 HOW	3./	
	Date 01 10	-			. 10.23.0	-100 () 10 H) PH	··•• 8—- · · · · ·	,			
gth of Test Tubing Pressure					Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL										············	
Actual Prod. Test - MCF/D	Length of	est	····		Bbls. Condens	ate/MMCF		Gravity of C	ondensate	· · · · · ·	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
	<u></u>			•					•		
VI. OPERATOR CERTIFIC	ATE OF	COMP	TIAN	JCE:	1			•		اـــــــــــــــــــــــــــــــــــــ	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above								חדו	9 0 100		
is true and complete to the best of my knowledge and belief.					Date	Approved	d	nri	2 2 '92		
Cha 12 au	1					· .pp. • • • •					
-tilly Walker /BC					D.,		Term of				
Signature Billy Walker Foreman					By						
Printed Name											
12-21-92		393	ずわ	4	Title				~		
Date		Tele	phone N	lo.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

对特殊性

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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