		<b>u</b>	
 Submit 5 Copies Appropriate District Office		lew Mexico tural Resources Department	Form C-104 Revised 1-1-89
D <u>STRICT 1</u> .O. Box 1980, Hobbe, NM 88240		ATION DIVISION	See Instructions at Bottom of Page
I <u>STRICT-II</u> O. Drawer DD, Artesia, NM 88210	P.O. B	ox 2088 Iexico 87504-2088	
I <u>STRICT III</u> 00 Rio Brazos Rd., Aziec, NM 8741	•		
		L AND NATURAL GAS	1
Rice Engineering Co	prp.		Well API No.
ddress 122 W Taylor, Hobbs	s NM 88240		
eason(s) for Filing (Check proper box	x)	Other (Please explain)	ÊD
ew Well	Change in Transporter of: Oil Dry Gas	Transportation of Hydrocarbons to Ja	$\mathcal{O}$ bbls of Miscellaneous adco on $\mathcal{O}/\mathcal{O}\mathcal{O}$ 92.
hange in Operator	Casinghead Gas Condensate	·····	
DESCRIPTION OF WEL	I AND I FACE		
ease Name	I M II Well No. Pool Name, Includ		Kind of Lease Lease No. State, Federal of Fee
ocation	111 13 MONUNIC		Sulle, recersi on ree
Unit Letter $\frac{M}{1-}$	: 470 Feet From The	<u>S</u> Line and <u>330</u>	Feet From TheLine
Section 7 Town	ship AU Range 21	, NMPM,	Lea County
I. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATU		pproved copy of this form is to be sent)
Bandera Petroleum,	Inc.	P.O. Box 430, Ho	bbs NM 88240
ame of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?
his production is commingled with th COMPLETION DATA	at from any other lease or pool, give comming	ling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rforations		· .	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TECT DATA AND DEOU			
TEST DATA AND REQUI L WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load oil and must	be equal to or exceed top allowable	for this depth or be for full 24 hours.)
te First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ge	as lift, elc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
AS WELL			
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFI	CATE OF COMPLIANCE	\ 	
I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	gulations of the Oil Conservation nd that the information given above		RVATION DIVISION DCT 2 2 '92
Billy Walku		Date Approved	. Migned by
Signature Billy Walker	Foreman	<sup>Dy</sup> <b>Pa</b>	eologist
		11- <b>U</b>	WINK BE
Printed Name 10-20-92	393 9174	Title	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Belly Sugar

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.