ION XICO OIL CONSERVATION COM Santa Fe, New Mexico

EST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered

Section #5 Casing Perforations: 5178' - 5220' Depth to Casing shoe of Prod. String. Natural Prod. Test. BOPD based on. bbls. Oil in. Hrs. Mins. Test after acid or shot. 243.12 BOPD	nto the sto	ck tanks. G	as must be	reporte	d on 15.02	25 psia at 6	0° Fahrenheit Monument.	New	Mexico	YAM	5. 1954		
merada Petroleum Corporation E.S. Adkins Well No. 3 in SW 1/4 (Company or Operator) N Sec 5 T. 20-S. R. 37-E NMPM. Monument-Paddock Pool (Lease) N Sec 5 T. 20-S. R. 37-E NMPM. Monument-Paddock Pool (Unit) Lea County, Date Spudded 3-10-54, Date Completed 5-1-54 Please indicate location: Elevation 35669 J.F. Total Depth 5810 P.B. 5275! Top oil/gas pay. 51781 Top of Prod. Form Pandock - 5093! Section #5 Top oil/gas pay. 51781 Top of Prod. Form Pandock - 5093! Natural Prod. Test. BOPD based on. bbls. Oil in. Hrs. Mins. Test after acid or shot. 243.12 BOPD Casting and Comenting Record Size Feet Sax Based on. 35.45 bbls. Oil in. 3 Hrs. 30 Mins. 13-3/8 3301 300 Gas Well Potential 170,980 CFPD Size choke in inches. 18/64" Size choke in inches. 18/64" Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company I hereby certify that the information given above is true and complete to the best of my knowledge. Amerada Potroleum Corporation Company or Operator) Dil: CONSERVATION COMMISSION By: Title Foreman Send Communications regarding well to:													••••
merada Petroleum Corporation E.S. Adkins Well No. 3 in SW 4.4.4. (Company or Operator) M Sec 5 T. 20-S R. 37-E NMPM, Monument-Paddock Pool (Unit) Lea County, Date Spudded. 3-10-54 Date Completed. 5-1-54 Please indicate location: Elevation. 3568* J.F. Total Depth. 5810* p.B. 5275* Top oil/gas pay. 5178* Top of Prod. Form Pactock - 5093* Section #5 T Casing Perforations: 5178* - 5220* or Depth to Casing shoe of Prod. String. 5714. Natural Prod. Test. BOPD Size Fert Sax Based on. 35.45 bbls. Oil in. Hrs. Mins. Test after acid or shot. 24.2.12 BOPD Casing and Cementing Record Size Fert Sax Based on. 35.45 bbls. Oil in. 3 Hrs. 30 Mins. 13-3/8 330* 300 9-5/8 24.90* 1850 Pate first oil run to tanks or gas to Transmission system: 5-1-54. Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company Thereby certify that the information given above is true and complete to the best of my knowledge. Approved. Oil: CONSERVATION COMMISSION By: Company or Operator) Discond Communications regarding well to:	NE ARE	HEREBY I	REQUEST	ING A	N ALLO	WABLE FO	OR A WELL	KNO	WN AS:				
M Sec 5 T 20-S R 37-E NMPM, Monument-Paddock Pool (Unit Lea County, Date Spudded, 3-10-54 Date Completed, 5-1-54 Please indicate location: Please indicate location: Elevation, 3566 P D.F. Total Depth, 5810 P.B. 5275	merada	Betrol eu	m Corpo	ration	Ε.	S. Adkin	8 Well	No	3	, in	SW 1/4	SW	1/4,
Lea County, Date Spudded 3-10-54 Date Completed 5-1-54	(C	ompany or O	perator)	ar.	20-5	(Lease	e) E nimbia	. 1	Monument	-Paddoc	k		Pool
Please indicate location: Section #5		t)											001
Elevation 3566 J.F. Total Depth 5810 P.B. 5275 Total Depth 5810 P.B. 5225 T	Le	a		Co	ounty. Dat	e Spudded	3-10-5	54	, Date C	ompleted	5-1-	54	
Elevation 3566 J.F. Total Depth 5810 P.B. 5275 Total Depth 5810 P.B. 5220 T	Plea	ase indicate	location:										
Section #5 Top oil/gas pay		14-71-			Flevatio	n 3568≱	J.F. Tota	al Dept	th 58	3101	, P. B	52 75¹	
Section #5 20 Casing Perforations: 5178' - 5220' Or Depth to Casing shoe of Prod. String 5714' Natural Prod. Test													:002 f
Depth to Casing shoe of Prod. String			į.		Top oil/	gas pay	51781		Top of P	rod. Form	rango	CK -)	· (C
Depth to Casing shoe of Prod. String			11 -	T	Casing 1	Perforations	. 51781 -	5220	1				or
Natural Prod. Test BOPD based on bbls. Oil in Hrs. Mins. Casing and Cementing Record Size Feet Sax Based on 35.45 bbls. Oil in 3 Hrs. 30 Mins. Gas Well Potential 170,980 CFPD 13-3/8 3301 300 9-5/8 24901 1850 7" 36901 100 5" 36481 to 5714 175 Remarks: Acidized 5" OD Liner w/500 gal. LST Acid. GOR 703 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. 19 Amerada Petroleum Corporation OIL; CONSERVATION COMMISSION By: Company or Operator) OIL; CONSERVATION COMMISSION By: Company or Operator) Send Communications regarding well to:		Section	#5		_								
based on bbls. Oil in Hrs. Mins. Test after acid or shot 243.12 BOPD Casing and Cementing Record Size Feet Sax Based on 35.45 bbls. Oil in 3 Hrs. 30 Mins. 13-3/8 330 300 9-5/8 2490 1850 7" 3690 100 Date first oil run to tanks or gas to Transmission system: 5-1-54 Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. Approved. OIL CONSERVATION COMMISSION By: Title Foreman Send Communications regarding well to:				S	Depth to	o Casing she	oe of Prod. Str	ring	2/14.				
based on bbls. Oil in Hrs. Mins. Test after acid or shot 243.12 BOPD Casing and Cementing Record Size Feet Sax Based on 35.45 bbls. Oil in 3 Hrs. 30 Mins. 13-3/8 330 300 9-5/8 2490 1850 7" 3690 100 Date first oil run to tanks or gas to Transmission system: 5-1-54 Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. Approved. OIL CONSERVATION COMMISSION By: Title Foreman Send Communications regarding well to:					Natural	Prod. Test	***************************************					В	3OPD
Test after acid or shot 243 12 BOPD Casing and Cementing Record Size Feet Sax Based on 35.45 bbls. Oil in 3 Hrs 30 Mins. Gas Well Potential 170,980 CFPD 13-3/8 330 1850 9-5/8 2490 1850 Date first oil run to tanks or gas to Transmission system: 5-1-54 Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved OIL: CONSERVATION COMMISSION By: Title Foreman Send Communications regarding well to:	#3												
Casing and Cementing Record Size Feet Sax Based on 35.45 bbls. Oil in 3 Hrs 30 Mins. Gas Well Potential 170,980 CFPD 13-3/8 330¹ 300 9-5/8 2490¹ 1850 7" 3690¹ 100 5" 3648¹ to Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19 Amerada Petroleum Corporation OIL CONSERVATION COMMISSION By: Company or Operator) Size choke in inches 18/64.* Transporter taking Oil or Gas: Gulf Pipe Line Company Amerada Petroleum Corporation (Signature) Title Foreman Send Communications regarding well to:	<u> </u>	- · · · · · · · · · · · · · · · · · · ·		- -									
Size Feet Sax Based on				-									
Gas Well Potential. 170,980 CFPD 13-3/8 330' 300 9-5/8 2490' 1850 The second of the				·d	Based or	n 35.4	bbls.	Oil in	3	Hr	s 30)	Mins.
13-3/8 330 300 9-5/8 2490 1850 The street of the street					Gas We	ll Potential	170,	980 C	FPD		•		
Date first oil run to tanks or gas to Transmission system: 3690 100	13-3/8	330	1 300										
Date first oil run to tanks or gas to Transmission system: 5-1-54 Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company Transporter taking Oil or Gas: Gulf Pipe Line Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	9-5/8	2490	1850)									
Transporter taking Oil or Gas: Gulf Pipe Line Company 5" 5714" 175 Remarks: Acidized 5" OD Liner w/500 gal. LST Acid. GOR 703 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved			100		Date fir	st oil run to	tanks or gas t	to Tran	nsmission s	ystem:	5-1-5	54	
Remarks: Acidized 5" OD Liner w/500 gal. LST Acid. GOR 703 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	<i>\''</i>												
Remarks: Acidized 5" OD Liner w/500 gal. LST Acid. GOR 703 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	5 n	- '	I	5	1 ranspo	orter taking	On or Gas		. 				
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	D 1				w/500	gal. LST	Acid. GO	R 703	<u> </u>				
Approved	Remarks:	VOTATA	<u> </u>			(2.1.11.4							
Approved		· · · · · · · · · · · · · · · · · · ·											
Approved	I her	eby certify	that the ir	nformat	ion given	above is tr	ue and compl	ete to t	he best of	my knowle	edge.		
OIL CONSERVATION COMMISSION By: (Signature) Title Foreman Send Communications regarding well to:								a Pet	LOTERE	corpora	Clon		
By: / Title Foreman Send Communications regarding well to:								1/1	(Comp	any or Ope	rator)		
Send Communications regarding well to:	(OIL CONS	ERVATIO	ON CO	MMISSIC	ON	Bý:			(Signature)	T		• • •
Send Communications regarding well to:		1	> L		1) 6		Title	Fore	eman				
Title	Ву: Д		£	к кЧ. 			. 1164	Send	Communi	cations reg	arding we	ll to:	
	Title		, , , , , , , , , , , , , , , , , , , ,				N ame	Ame	rada Pet	roleum	Corpora	tion	
Address Drawer D. Monument, New Mexico							Address	Drai	wer D.	Monumen	t, New	Mexico	