

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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| WELL API NO. 30-025-05904 |
| Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No. |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | Lease Name or Unit Agreement Name Britt Laughlin Com. NMOCD Order R-9199 [Fee and Federal (LC-031621)] |
| Name of Operator Doyle Hartman | Well No. No. 8 |
| Address of Operator 500 N. Main Midland, Texas 79701 | Pool name or Wildcat Eumont |
| Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>T-20-S</u> Range <u>R-37-E</u> NMPM <u>Lea</u> County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) 3570' GR | |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Isolate water ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-00 - Rigged up well service unit. Pulled and laid down rods and tubing. Rigged up Capitan. Set Halliburton 5 1/2" EZ-Drill Type SV cementing Packer at 3200' RKB. Shut down for night.

6-2-00 - Picked up new 2 3/8" O.D., 4.7 lb/ft, J-55, EUE tubing and cementing stinger for EZ-Drill cementing packer. Rigged up Halliburton. Squeeze cemented Queen perms from 3269' to 3317' with 320 cu.ft. (222 sx) of API Class-C cement containing 3% CaCl₂. Maximum squeeze pressure was 2700 psi. Perfs prematurely squeezed off. Dumped tubing contents (40 sx or 238' of cement) on top of retainer.

As a result, decision was made to utilize remainder of cement to set cement plugs and permanently abandon well.

1.) Set tubing at 2496'. Spotted 66 sx API Class-C cement plug from 2496' back to 2050'.

2.) Raised tubing to 1200'. Spotted 66 sx API Class-C cement plug from 1200' back to 750'.

3.) Pumped 17 sx (100') API Class-C cement plug into top of well.

Note: Cement previously circulated behind 7" casing, in August, 1954 (Miscellaneous Report dated 9-16-54 enclosed).

Dry Hole Marker set 6/29/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tricia Barnes

TITLE Production Analyst

DATE 09-18-00

TYPE OR PRINT NAME Tricia Barnes

TELEPHONE NO. 915-684-4011

(This space for State Use)

APPROVED BY

[Signature]
GWV

TITLE

[Signature]

DATE

4-18-02

CONDITIONS OF APPROVAL, IF ANY

Received
Hobbs
OCD