State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| DISTRICT I OIL CONSERVATION | ON DIVISION |
|--|---|
| P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. | WELL API NO. |
| Santa Fe, NM 8 | 30-025-05904 |
| DISTRICTI | ₅Indicate Type of Lease |
| P.O. Drawer DD, Artesia, NM 88210 | |
| DISTRICT III | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | ₅State Oil & Gas Lease No. |
| | |
| SUNDRY NOTICES AND REPORTS ON WE | LS |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PE | RMIT" Britt Laughlin Com. |
| (FORM C-101) FOR SUCH PROPOSALS.) | NMOCD Order R-9199 |
| Type of Well: | [Fee and Federal (LC-031621)] |
| OIL GAS WELL V OTHER | , |
| 2Name of Operator | ₃Well No. |
| Doyle Hartman | No. 8 |
| ₃Address of Operator | ₅Pool name or Wildcat |
| 500 N. Main Midland, Texas 79701 | Eumont |
| 4Well Location | |
| Unit Letter J: 1980 Feet From The South | Line and 1980 Feet From The East Line |
| Office Control of the | |
| Section 5 Township T-20-S | Range R-37-E NMPM Lea County |
| u∈Elevation (Show whether DF) | RKB, RT, GR, etc.) |
| 3570' GR | |
| 11 Check Appropriate Box to Indicate N | ature of Notice, Report, or Other Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON | REMEDIAL WORK ALTERING CASING |
| TEMPORARILY ABANDON CHANGE PLANS | COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT |
| PULL OR ALTER CASING | CASING TEST AND CEMENT JOB |
| OTHER: Isolate water | OTHER: |
| The second secon | |

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-00 - Rigged up well service unit. Pulled and laid down rods and tubing. Rigged up Capitan. Set Halliburton 5 1/2" EZ-Drill Type SV cementing Packer at 3200' RKB. Shut down for night.

6-2-00 - Picked up new 2 3/8" O.D., 4.7 lb/ft, J-55, EUE tubing and cementing stinger for EZ-Drill cementing packer. Rigged up Halliburton. Squeeze cemented Queen perfs from 3269' to 3317' with 320 cu.ft. (222 sx) of API Class-C cement containing 3% CaCl2. Maximum squeeze pressure was 2700 psi. Perfs prematurely squeezed off. Dumped tubing contents (40 sx or 238' of cement) on top of retainer.

As a result, decision was made to utilize remainder of cement to set cement plugs and permanently abandon well.

1.) Set tubing at 2496'. Spotted 66 sx API Class-C cement plug from 2496' back to 2050'.

2.) Raised tubing to 1200'. Spotted 66 sx API Class-C cement plug from 1200' back to 750'.

3.) Pumped 17 sx (100') API Class-C cement plug into top of well.

THE COMMISSION MUST BE NOTIFIED 24
MOURS PRIOR TO THE ELGINNING OF
PROCEEDS OPERATIONS FOR THE CHIRA
TO SE APPROVED.

Note: Cement previously circulated behind 7" casing, in August, 1954 (Miscellaneous Report dated 9-16-54 enclosed).

| (This space for State Use) | |
|--|----------------------------|
| TYPE OR PRINT NAME Steve Hartman | TELEPHONE NO. 915-684-4011 |
| SIGNATURE TITLE Engineer | DATE 06-09-00 |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

| pleted. It should be signed and filed as a repor result of well repair, and other important op- instructions in the Rules and Regulations of t | erations, even though the | ocrations, Results o work was witnesse | of test of casing shut-off, ed by an agent of the C | result of plugging of well, Commission. See additional |
|--|---|---|---|---|
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Indicate Nature of Repo | ort by Checking B | Selow | |
| REPORT ON BEGINNING DRILLING OPERATIONS | REPORT ON RESULT OF CASING SHUT- | | REPORT ON REPAIRING WI | ELL |
| REPORT ON RESULT OF PLUGGING WELL | REPORT ON RECO | | REPORT ON (Other Pair 7) | " Casing X |
| | Septem (Date) | ber 16, 1954 | , Hobbs, Ne | w Mexico |
| Following is a report on the work done | • | under the beading | noted above at the | (Trace) |
| Cities Service O | | | | Britt Laughlin |
| (Company or Operator) J. P. *Bun* Gibbins (Contractor) | | | (Lease) | |
| T. 20 R. 37 NMPM Eunice | -Monument | Pool, | Lea | County. |
| The Dates of this work were as follows: | | | | |
| | | | | 51. |
| Notice of intention to do the work (was) | submitted on Form | C-102 on | (Cross out incorrect words | , 19 |
| A rotary workover rig was 7" casing was found to be made by comenting the annuallowed to set and casing no leaks or communication. | defective and a ilus outside the was tested by pr | back to shu dialog surve 7" casing. | t-off bottom wat y was run. Nece Cement circulate | ssary repairs wered. Coment was |
| The well was plugged back of oil per hour on an 18/6 over, the well pumped 164 | 54" choke with .5 | of 1% water | after workover. | .l flowed 7 barrel , Prior to work- |
| Witnessed by R. P. Hemphill (Name) | | ice Oil Comp | | luction Foreman |
| Approved: OIL CONSERVATION COMM | MISSION | I hereby certify the to the best of my | nat the information given knowledge. | above is true and complete |
| (Name) | <i>-</i> J | Position | st. Division Sur | |
| Cagar Cosa et a | | Representing | ties Service Oil | . Co. |
| (Title) | (Date) | Address | x 97, Hobbs, New | Mexico |

(Title)

| Halliburton |)B LOG | TICKET # 66° J6 | 06/02/00 | | |
|--|--------------------------------------|---------------------------------|---------------|--|--|
| REGION NORTH AMERICA LAND | NWA/CCUNTRY CENTRAL REGION | BDA / STATE NICE TO TX | COUNTY LEA | | |
| MBU ID / EMPL # AR0102 / 104494 | HES EMPLOYEE NAME JEFFREY W. WRIGHT | PSL DEPARTMENT | TION | | |
| LOCATION ARTESIA, NM. | DOYLE HARTMAN | CUSTOMER REP / PHONE DON MASHBU | RN | | |
| FICKET AMOUNT | WELL TYPE 01 OIL | API/UWI # | | | |
| MONUMENT, NM. | CEMENTING SERVICES 10003 | JOB PURPOSE CODE | | | |
| BRITT LAUGHLIN Well No. | SEC / TWP / RNG | | | | |
| Chart (Ime Rate Volume Pmps) Press.(PSI) | | | | | |

| EASE / WELL # | ICHI IN | Weil No. | SEC / TWF | P/RN | łG | | | |
|---|--------------|--------------|---|----------|----------|------|--------------|---|
| Chart | | Bale | Volume | Pπ | ips) | Pres | s.(PSI) | Job Description / Remarks |
| 1. A Proceedings of the Control o | | (вРМ) | (RRI VGAL) | | c | Tha | Čsc | Job Description / Remarks |
| | 1500 | EN - FRITTIE | - 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19 | 1 2 54 | | | | ARRIVE ON LOCATION 05/15/00 |
| } | 1515 | | | | | | 1 | CONDUCT LOCATION ASSESSMENT SAFETY MEETING |
| | 1520 | | | | | | | RIG UP JOB |
| | 1555 | 5.0 | | 1 | | | | LOAD WELL AND BREAK CIRCULATION |
| | 1623 | ~~ | 120.0 | | | | | SHUT DOWN AND STING INTO RETAINER |
| | 1625 | 5.0 | 15.0 | 1 | | 50 | | GET INJECTION RATE |
| | 1640 | 4.5 | | 1 | | 50 | | MIX 222 SACKS PREM PLUS W/ 3% CC |
| | 1644 | 2.0 | 34.0 | 1 | | 1500 | | |
| | 1650 | 1.2 | 53.0 | 1 | | 2400 | | START DISPLACEMENT |
| | 1654 | | 3.0 | | | 2800 | | SHUT DOWN AND PULL TBG TO 2496' |
| | 1747 | 3.0 | | 1 | | 10 | | MIX 66 SACKS PEM PLUS W/ 3% CC |
| | 1753 | 3.0 | 15.0 | 1 | | 200 | | DISPLACEMENT |
| | 1756 | | 8.0 | | | - | | SHUT DOWN AND PULL TBG TO 1200' |
| | 1845 | 3.0 | | | 1 | | | MIX 66 SACKS PEM PLUS W/ 3% CC |
| | 1850 | 3.0 | 15.0 | | 1 | 100 | | DISPLACEMENT |
| | 1851 | | 3.0 | | | | | SHUT DOWNCOME OUT OF HOLE |
| | 1930 | 1.0 | | | 1 | | | MIX 17 SACKS PEM PLUS W/ 3% CC |
| | 1935 | | 4.0 | | | 500 | <u> </u> | SHUT DOWNEND JOB |
| <u> </u> | } | | | | | | <u> </u> | |
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| | | | | <u> </u> | _ | | <u> </u> | THANK YOU FOR YOUR BUSINESS, PLEASE CALL AGAIN!!! |
| | [| | <u> </u> | <u> </u> | | | | JEFF WRIGHT AND CREW!!! |