Form 3160-5 (June 1990)

Notice of Intent

Subsequent Report

Final Abandonment Notice

## U. ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M	1. (	C	ons.	D	ivi	sioi
_	_	. 🕳	_			

F Box 1,980

FORM APPROVED
Badget Bureau No. 1004-0135

Hobbs, NN 8824 Padget Bureau No. 1004-0135 Expires: March 31, 1993

_					
5.	Lease	Designation	and	Serial	No.

- 1	• • • • • • • • • • • • • • • • • • • •	
	LC-031621	

Change of Plans

Water Shut-Off

New Construction

Non-Routine Fracturing

Conversion to Injection Dispose Water

	SUNDRY NOTICES	AND REPORTS	ON WELLS	RECEIVED
Do not use this	form for proposals to dri	Il or to deepen or	reentry to post	figrent reservoir.

6. If Indian, nottee or Tribe Name

	` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
SUBMIT IN TRIPLICATE BU	7. If Unit or CA, Agreement Designation 10885. NEW MEXICO 108. Well Name and No. 108. Britt Laughlin Com #8
1. Type of Well	UBSS, NEW MEYICH I.
Oil Well Well Other	8. Well Name and No.
2. Name of Operator	Britt Laughlin Com #8
Doyle Hartman	9. API Well No.
3. Address and Telephone No.	30-025-05904
500 N. Main, Midland, TX 79701 (915) 684-4011	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	- Eumont
1980' FSL & 1980 FEL (J)	11. County or Parish, State
Section 5, T20S, R37E	
· · · · · · · · · · · · · · · · · · ·	Lea, NM
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION

(Note: Report results of multiple completion on Well Completion or Recompletion or Report and Log form.)

1.3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Shut well in 12-6-96. Observed a build-up of 100 PSI. Rigged up service unit and pulled out of hole with rods and pump. Pulled out of hole with 109 joints of 2-3/8" tubing - ran model C packer and 102 joints of 3-1/2" OD tubing. Rig up Halliburton and frac down 3-1/2" tubing with 387,496# sand, 158,689 gal. water and 321.8 tons of  $CO_2$ . Kill well with 60 bbls. 2% KCL water. Pull 3-1/2" tubing and packer. Run in hole with 2-3/8" tubing and clean out sand with ABC foam unit to 3549' G.L. Pull tubing up to 3462'. Run pump and rods, hang well on to pump for test. 12-11-96

RECE"

MX 27 '97

ROSWELL. NA

14. I hereby certify that the foregoing is true and correct Signed  Signed	7 <sub>Tide</sub> Engineer	Date5-20-97
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.