

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION Plug Back	X	REPORT ON (Other) Repair 7" Casing	X

September 16, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company

(Company or Operator)

Laughlin

(Lease)

J. P. "Bum" Gibbins

(Contractor)

Well No. **1** in the **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **5**

T. **20**, R. **37**, NMPM, **Eunice-Monument** Pool, **Lea** County.

August 21 to August 29, 1954, inclusive

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **August 18**, 19**54**
 (Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A rotary workover rig was moved in to plug back to shut-off bottom water. However, the 7" casing was found to be defective and a dialog survey was run. Necessary repairs were made by cementing the annulus outside the 7" casing. Cement circulated. Cement was allowed to set and casing was tested by pressure and results indicated that there were no leaks or communication.

The well was plugged back from 3861' to 3828' with hydromite. The well flowed 7 barrel of oil per hour on an 18/64" choke with .5 of 1% water after workover. Prior to workover, the well pumped 164 barrel of water on a test.

Witnessed by **R. P. Hemphill** **Cities Service Oil Company** **Asst. Production Foreman**
 (Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name.....

Position..... **Asst. Division Supt.**

Representing..... **Cities Service Oil Co.**

Address..... **Box 97, Hobbs, New Mexico**

(Title)

(Date)