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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	I	
OPERATOR			
PROBATION OF	1	1	

August 17, 1978

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	PRORATION OFFICE Operator	·				
	Petro-Lewis Corporation Address					
	P.O. Box 509 Le Reason(s) for filing (Check proper box New We!1 Recompletion Change in Ownership	Change in Transporter of: Oil				
	If change of ownership give name and address of previous owner	John H, Hendrix Corp	oration 525 Midland To	wer, Midland, Texas 79701		
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.		
	Laughlin 2 Eunice-Monument (G-SA) State, Federal or Fee Fee					
	Unit Letter 0 660 Feet From The South Line and 1980 Feet From The East					
	_	wnship 20-5 Range	37-E , NMPM,	Lea County		
	Elile of Beellon		c			
III.	Name of Authorized Transporter of Other	ION OF TRANSPORTER OF OIL AND NATURAL GAS norized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Shell Pipeline Co	rporation or Dry Gas	P.O. Box 2648 Houst	on, Texas 77001 oved copy of this form is to be sent)		
	Warren Petroleum	Corporation	P.O. Box 1589 Tulsa			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	ner.		
IV	l '	ith that from any other lease or pool,				
	Designate Type of Completi	on - (X)	New Wel. Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
3 /	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	I fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧.	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas • MCF		
	Actual Prod. During Test	Oil-Bbls.	10.01			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION			
	y talahii alakki aha adan ada	regulations of the Oil Conservation	APPROVEDAIII 2	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNE NATHAN E. CL			
			TITLE OIL & GAS INSP.			
			This form is to be filed in	m is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Manager Oil and Gas Accounting			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(T	itle)	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply