

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

FILE COPY

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05907

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Britt Laughlin "Com"

8. Well No.

5

9. Pool name or Wildcat

Eumont

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

Doyle Hartman

3. Address of Operator

500 N. Main St., Midland, Tx 79701

4. Well Location

Unit Letter O : 330 Feet From The South Line and 2310 Feet From The East Line

Section

5

Township

20S Range

37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3556 G.L.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Temporary abandonment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11/13/95, Select-Fire perforated Eumont (Queen) from 3123'-3322' with (21) 0.42-in holes. Acidized with 5000 gallons of NEFE. Made 84 swab runs, obtained detailed BHP data, and on 11/17/95, placed well on pump. On a 24 hour test ending 11/27/95, well produced water at the rate of 209 BWPD against a SICP of 259 psig @ 13x64x1-1/2. Obtained a representative produced water sample. Pulled and laid down rods and pump. Rigged up John West Engineering and performed BHP gradient stops. The recorded BHP at 3200' was 310 psig and SICP was 257 psig. Pulled tubing. RIH with 2-3/8" tubing and 5-1/2" EZ-Drill SV retainer and set retainer at 3024' RKB. Established pump-in rate. Loaded annulus and pressured to 1000 psi. Squeezed perfs 3123'-3322' with 100 sx of API Class-C thixotropic cement containing 2% Calcium Chloride followed by 200 sx of API Class-C neat cement. Average rate was 4.5 BPM at 2100 psi. Final 50 sx was mixed and pumped at 2.5 BPM. After cleaning up lines, in stages, displaced 8.5 BBLS of cement from tubing into formation. Maximum pressure was 2500 psi. After final stage, pressure held at 2500 psi. Reversed 13 sx of cement out of tubing. Circulated hole with corrosion inhibited packer fluid. Pressure tested casing to 3200 psi for 20 minutes (chart enclosed). Pressure held okay. POH and laid down tubing. Removed 5-1/2"x2-3/8" tubinghead. Installed 5-1/2"x2-3/8" swedge, 2" ball valve, and 2" bull plug. Well now T&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Doyle Hartman

TITLE

Operator-Part Owner

DATE

Nov. 28, 1995

TYPE OR PRINT NAME

Doyle Hartman

915-

TELEPHONE NO. 684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 11-1-2000

DEC 04 1995