

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-05907

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Britt Laughlin Com

8. Well No.

No. 5

9. Pool name or Wildcat

Eumont

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Doyle Hartman

3. Address of Operator

500 N. Main St.; Midland, Tx 79701

4. Well Location

Unit Letter 0 : 330' Feet From The South Line and 2310' Feet From The East Line

Section 5 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3556' G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Drill Retainer & Logged Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-9-95, rigged up well service unit and foam drilling unit. Drilled cement and cement retainer from 2972' - 3355' (old perfs 3207' - 3355'). Cleaned out hole to PBTD of 3822'. Circulated hole clean and loaded hole from 1500' to 3822' with 2% KCL water. POH with tbg and BHA. Rigged up HLS and logged well from 3822' - 2100' with GR-CCL-MSG log and LSS-DSN-GR-DTC log. Finished loading hole with 2% KCL water. Pressure tested wellbore and tubing head (0'-3822') to 3200 psi. Held ok. Now propose to reperforate Eumont 3123' - 3322', acidize, test, and if successful, return to Eumont production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doyle Hartman TITLE Operator-Part Owner DATE 11-13-95

TYPE OR PRINT NAME Doyle Hartman TELEPHONE NO. 915-684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 20 1995

CONDITIONS OF APPROVAL, IF ANY: