

Memo

From 11-6-90
EVELYN DOWNS
Oil Conservation Staff
Specialist

To ~~Mr.~~

Per conversation w/ Mike Stuart,
Dale Hartman Office, once the
#5 well is completed the
#5 well will be squeezed &
there will be no need to
monitor the production
from the #5 well as stated
in R-9199.

Oil Conservation Division
PO Box 1980, Hobbs, New Mexico 88241-1980

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9898
ORDER NO. R-9199

THE APPLICATION OF DOYLE HARTMAN
FOR A NON-STANDARD PRORATION UNIT,
SIMULTANEOUS DEDICATION AND
COMPULSORY POOLING FOR THE EUMONT
GAS POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 16, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 15th day of June, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Doyle Hartman, seeks approval for a 280-acre non-standard proration unit for the Eumont Gas Pool, comprising the SE/4 and the SE/4 SW/4 of Section 5 and the NE/4 NW/4 and the NE/4 NE/4 of Section 8, both in Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, said proration unit to be simultaneously dedicated to the Britt-Laughlin Com. Well No. 1 (formerly the Britt "B-8" Well No. 1) located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 8, the Britt-Laughlin Com. Well No.

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(21) Should all the parties to the compulsory pooling reach voluntary agreement subsequent to entry of this order, the pooling provisions of this order should thereafter be of no further effect.

(22) The operator of the wells and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this order.

(23) For purposes of assigning a gas allowable in the Eumont Gas Pool, the subject 280-acre non-standard gas proration unit should be assigned an acreage factor of 1.75.

(24) The allowable assigned to the aforesaid proration unit should be permitted to be produced from any well on said unit in any proportion; provided however, the Britt-Laughlin Com. Well No. 5 (Unit O, Section 5) should not be permitted to produce more than a 160-acre non-standard unit allowable, as determined by well tests, if such well is subsequently restored to production.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Eumont Gas Pool, underlying the SE/4 and SE/4 SW/4 of Section 5 and the NE/4 NW/4 and the NE/4 NE/4 of Section 8, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, are hereby pooled to form a non-standard 280-acre gas spacing and proration unit to be simultaneously dedicated to the existing Britt-Laughlin Com. Well No. 1 (formerly the Britt "B-8" Well No. 1) located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 8, the existing Britt-Laughlin Com. Well No. 5 (formerly the Laughlin "B" Well No. 5) located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, and the new infill well, the Britt-Laughlin Com. Well No. 6, to be drilled at a point 1860 feet from the South line and 760 feet from the East line (Unit I) of said Section 5.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said new infill well on or before the 16th day of November, 1990, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Eumont Gas Pool.

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(15) The operator of the subject wells shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties to the compulsory pooling provisions of this order.

(16) The 280-acre non-standard gas proration unit herein authorized shall receive an acreage factor in the Eumont Gas Pool of 1.75 for allowable purposes to be produced from any well on said unit in any proportion; provided however, that the Britt-Laughlin Com. Well No. 5, located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, shall not be permitted to produce more than a 160-acre allowable for the Eumont Gas Pool, as determined by well tests, if such well is subsequently restored to production.

*Eumont
Zone
pgs 1-91*

(17) Division Orders R-495, NSP-42 and NSP-355 are hereby superseded by this order.

(18) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

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