

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Doyle Hartman

3. Address of Operator

P. O. Box 10426, Midland, Texas 79702

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line

Section 5 Township 20-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-90 RU Capitan Well Service and set cast iron bridge plugs at 3825' RKB and 3822' RKB. Ran two joints of 2-3/8" tubing and closed BOP.

4-27-90 Set packer at 3410' RKB, loaded tubing with 11 bbls of 2% KCl water and pressured tubing to 300 psi, pressure held in casing below 3410' RKB. Pulled packer to 3150' RKB and reset packer. Loaded annulus with an additional 42 bbls 2% KCl water, pressured annulus to 750 psi with no leak off, then pressured to 1000 psi with no leak off and 1500 psi with no leak off. POH with tubing and recovered packer. Reinstalled tubing-head, ran 2-3/8" OD 4.7 lb/ft J-55 8RD EUE tubing and landed at 3590' RKB. Acidized well down tubing and casing-tubing annulus with 6000 gal of 15% NEFE acid with double concentration sequestering agent. Flushed acid down tubing with 900 gal of 2% KCl water at an average rate of 6.8 BPM and average pressure of 3000 psi and then shut-in tubing. Flushed acid down annulus with 2600 gal 2% KCl water at an average rate of 17.6 BPM and pressure of 1850 psi to 2050 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer

DATE 1-15-91

TYPE OR PRINT NAME Michael Stewart

TELEPHONE NO 915/684-4011

(This space for State Use)

Drig. Sig.
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____

DATE JAN 18 1991

CONDITIONS OF APPROVAL, IF ANY: