month of con into the stock	mpletion or 1 tanks.Gas n	recompletio nust be repo	n. The completion date shall h rted on 15.025 psia at 60° Fah	renheit.		10-9-53
				(Place)		(Date)
WE ARE H	EREBY REQ Service (UESTINC	AN ALLOWABLE FOR A Langhlin	WELL KNOWN	AS: , in	SW 1/4 SE 1/
(0		tor)	(Lease) F. 20S , R 37E , I			
(Unit)			.County. Date Spudded			
 Please	e indicate loc		County. Date Spudded			
			Elevation, 35661 DF	Total Depth	5743 ,	Р.В. 5224 1
			Top oil/gas pay			
			Casing Perforations:			
			Depth to Casing shoe of P			
			Natural Prod. Test			
	•		based on		_	
			Test after acid or shot			BOP
Casing Size	and Comentin Feet	g Record Sax	Based on			
13 3/8"	318.82	330	Gas Well Potential1	5,900, MCF/da	y, FCP 700#	
		925	Size choke in inches	1"		
	2387.45		Date first oil run to tanks		sion system: (C	iasvell)
5 1/2" 5701.34 1300		Transporter taking	Gasi Permian	Basin Pipel	ine Company	
Remarks:			mpletion-oil in Paddoc			
	report of	oil pay	yas made.			
 I hereb	w certify that	t the inform	nation given above is true and	complete to the b	est of my knowled	dge.
Approved		13 1953	, 19	CITICS DEI	Company or/Opera	ator
	0	WELON (OMMISSION B	(Lan	Go XVI.	Ha null
		VATION (OMMISSION By	Y: Sharkar	(Signature)	
		VL .		itle. District		