jubrant 3 Copess
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

RECENT POOR MOISE Er my, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Adress	MERADA HESS CORPORATION					3002505908				
DRAWER D, MONUMENT, NEW	MEXICO 88	265		(Please explai	MEN NAT	EDEL UUU	INIT F	FFCTIVE		
eason(s) for Filing (Check proper box)					ER NO.	R-9		LOTTE		
ew Well		Transporter of:	U V V V V V V V V V	GE LEASE	NAME &			BARBER #		
ecompletion U		Dry Gas 📙 Condensate 🔲	TO N	IORTH MON	IMENT G	SA HNIT	BLK. 2	1. #3.		
	azinghead Gas LO	DANV D O	ROY 552	MIN AND	TEXAS	79702	<u> </u>	<u>-, ,, ,, , , , , , , , , , , , , , , , </u>		
change of operator give name MARAT	HUN UIL COM	PANT, P.U.	DUX 332,	- FILDEAND	, 12///3					
DESCRIPTION OF WELL AN	ID LEASE					·		No		
ease Name BLK. 2		Pool Name, Includis			Kind of	Lease ederal or Fee	1 -	ase No.		
NORTH MONUMENT G/SA UNI	IT 3	EUNICE MO	ONUMENT (G/SA	Some, I	dela u ju	<u>- </u>			
ocatios				1.0			ыест			
Unit Letter :-	660	Feet From The	NORTH Line	and	<u>80</u> F ∞	t From The _	WEST	Line		
5 m	20\$	Range 37E	N/I	ирм, L	_EA			County		
Section 5 Township	203	Kinge 0/2	, 140	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
I. DESIGNATION OF TRANSP		L AND NATU	RAL GAS		ich communed	come of this fo	rm is to be se	ent)		
lame of Authorized Transporter of Oil	THE PARTY OF THE P			Address (Give address to which approved copy of this form is to be sent) 1670 BROADWAY, DENVER, CO 80202						
TEXAS NEW MEXICO PIPEL	INE COMPANY	or Dry Gas	Address (Giv	e address to wi	ich approved	copy of this fo	orm is to be se	ent)		
Name of Authorized Transporter of Casinghes		or Dity Oat		BOX 1589						
WARREN PETROLEUM COMPAI	Unit Sec.	Twp. Rge.		y connected?	When					
f well produces oil or liquids, live location of tanks.	Jan Joen J	1 1		,	Ĭ					
this production is commingled with that from	m any other lease or	pool, give comming	ling order num	ber:						
V. COMPLETION DATA							le Pariu	Diff Res'v		
Designate Type of Completion - ((X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	pin Kesv		
	Date Compl. Ready to	p Prod.	Total Depth	1		P.B.T.D.	<u> </u>			
			- A11-A							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations			<u></u>			Depth Casi	ng Shoe			
	TUBING, CASING AND		CEMENT							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		<u> </u>	DEPTH SET			SACKS CEMENT			
										
			<u> </u>			- 				
			_							
TROOP BATTA AND DEOLIECT	CEOD ALLOW	ADIE	1	, <u></u>		<u></u>				
V. TEST DATA AND REQUEST OIL WELL (Test must be after rec	I FUR ALLUW	ADLE	es he equal to a	or exceed too al	lowable for th	is depth or be	for full 24 h	ners.)		
	Date of Test	; oy load ou and ma		Aethod (Flow, 1			<u> </u>			
Date Life isea Oil Kon 10 Jame	Date of Tex									
	Tubing Pressure		Casing Pressure			Choke Size				
Length of Test								- 10r		
Length of Test						10-10				
	Oil - Bbls.		Water - Bb	ls.		Gas- MCF				
	Oil - Bbls.			ls.		Gas- MCF	, .			
Actual Prod. During Test GAS WELL			Water - Bb							
Actual Prod. During Test GAS WELL	Oil - Bbls.		Water - Bb	ensate/MMCF			Condensate	<u> </u>		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Length of Test	us-in)	Water - Bb				Condensate			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D		ust-in)	Water - Bb	ensate/MMCF		Gravity of	Condensate			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Sh		Water - Bb	ensate/MMCF	NCED	Gravity of	Condensate	ION		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Sh	IPLIANCE	Water - Bb	ensate/MMCF	NSER	Gravity of	Condensate	ION		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and the	Length of Test Tubing Pressure (Sh ATE OF COM tions of the Oil Cons hat the information g	IPLIANCE pervation piven above	Water - Bb	ensate/MMCF saure (Shut-in) OIL CO		Gravity of Choke Siz	Condensate			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.