

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-05909

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER Perf New Interval

7. Lease Name or Unit Agreement Name

Bertha Barber

2. Name of Operator

Marathon Oil Company

8. Well No.

4

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

9. Pool name or Wildcat

Eumont; Yates 7 Rivers (Gas)

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 5

Township 20-S

Range 37-E

NMPM

Lea

County

10. Date Spudded

11/12/97

11. Date T.D. Reached

11/21/97

12. Date Compl.(Ready to Prod.)

11/18/97

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3571 KB 3581

14. Elev. Casinghead

15. Total Depth

3895'

16. Plug Back T.D.

3170' (CIBP)

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

2420-2890' Eumont; Yates 7 Rivers (Gas)

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2347	2347

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2420-2890 244 holes 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2420-2890 5000 gals 15% acid & 300 BS

2420-2890 250 Tons CO2 & 111200# sand

28. PRODUCTION

Date First Production 11/18/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/18/97	Hours Tested 24	Choke Size 33/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1650	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 240	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tony Hallum

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed Name

Kelly Cook

Title

Records Processor

Date

11/21/97