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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departs

OIL CONSERVATION DIVISION

P.O. Box 2088

DO Description Administration INVIDENTITY		C		ox 2088	4-2088						
P.O. Drawer DD, Antesia, NM \$8210		San	ta Fe, New Mo	XICO 6/3U	4-2000						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			R ALLOWAE								
I.	TO TRANSPORT OIL AND NATURAL GAS										
Operator						Well API No. 30-025-05909					
Marathon Oil Company			30-0	25-0590							
Address	707	700									
P.O. Box 552, Midland, Tex	as, /9/	02		Oth	et (Please expla	un)					
Reason(s) for Filing (Check proper box) New Well		Change in	Transporter of:		. (i ii—ii —y						
Recompletion X	Oil		Dry Gas								
Change in Operator	Casinghes		Condensate								
If change of operator give name											
and address of previous operator									•		
II. DESCRIPTION OF WELL	AND LE	ASE	D 137 - I 1 4	Formation		Kind o	Lease	1,	ease No.		
Lease Name		Well No.	Pool Name, Includi EUMONT (Y-7	=		State, I	ederal or Fee				
BERTHA BARBER		<u> </u>	EUMONI (1-7	n-cav)		FEE			-		
Location	. 1980		Feet From The SO	UTH	and 1980	· Eas	t From The	VEST	Line		
Unit Letter K	:		reat From the	1200	5 480		Cross in _				
Section 5 Township	, 20)-S	Range 37-E	, Ni	MPM,		LEA		County		
							•				
III. DESIGNATION OF TRANS	SPORTE			RAL GAS	e address to wh	ich approved	none of this fo	rm is to be se			
Name of Authorized Transporter of Oil		or Condens		Vogases (Oth	E 4444 E33 10 Wh	aca approved	opy of the jo		,		
Name of Authorized Transporter of Casing	head Gas or Dry Gas X Address (Give address to which approved copy of						copy of this fo	rm is to be se	mt)		
STILL NEGOTIATING				 		1318					
if well produces oil or liquids, give location of tanks.	Unit K		Twp. Rge. 20-S 37-E	is gas actually	NO NO	When					
If this production is commingled with that f	rom any oti	ser lease or p	ool, give comming	ing order numl	ber:	 	 -				
IV. COMPLETION DATA				\ 		YY		G 20.4	bie nada		
Designate Type of Completion -	· (X)	Oil Well	Gas Well X	New Well	Workover 	Deepen 1	Plug Back X	Same Res'v	Diff Res'v		
Date Spudded		pi. Ready to		Total Depth	l	·	P.B.T.D.		<u> </u>		
NOVEMBER 3, 1992	NO	VEMBER	19, 1992		3895'			3500'			
Elevations (DF, RKB, RT, GR, etc.)	L	roducing Fo		Top Oil/Gas Pay			Tubing Dept				
GL: 3571' KB: 3581' EUMONT (Y-7R-QN)				3200'			3128' Depth Casing Shoe				
Perforations ELIMON	r 3200;	-3419' '	W/2 SPF, 424	4 HOLES			Deput Casta	g caroe			
EOMON			<u>.</u>		NG PECOR	<u>n</u>					
HOLE SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE		13"	CASING & TUBING SIZE			151'			150		
								150			
	7"				1131'			150 500			
]		9-5/ 7"	8"								
		7"	8"		1131'			500			
V. TEST DATA AND REQUES	T FOR	7" ALLOWA	ABLE		1131' 3770'			500 450			
OIL WELL (Test must be after re	covery of L	7" ALLOW A	ABLE	be equal to or	1131' 3770'	owable for this	depth or be f	500 450	rs.)		
	T FOR A	7" ALLOW A	ABLE	be equal to or	1131' 3770'	owable for this emp, gas lift, e	depth or be j	500 450	rs.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	7" ALLOW A otal volume o	ABLE	Producing Me	1131' 3770' exceed top allo	owable for this unp, gas lift, e	depth or be j	500 450	72.)		
OIL WELL (Test must be after re	covery of L	7" ALLOW A otal volume o	ABLE	be equal to or Producing Mo	1131' 3770' exceed top allo	owable for this emp, gas lift, e	c.) Choke Size	500 450	rs.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	7" ALLOWA olal volume o	ABLE	Producing Me	1131' 3770' exceed top alloethod (Flow, pure	owable for this emp, gas lift, e	c.)	500 450	72.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Te	7" ALLOWA olal volume o	ABLE	Producing Me	1131' 3770' exceed top alloethod (Flow, pure	owable for this unp, gas lift, e	c.) Choke Size	500 450	rs.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	7" ALLOWA olal volume o	ABLE	Producing Me	1131' 3770' exceed top alloethod (Flow, pure	owable for this emp, gas lift, e	c.) Choke Size Gas- MCF	500 450 For full 24 hou	rs.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Te	7" ALLOWA olal volume o	ABLE	Producing Me	1131' 3770' exceed top alloethod (Flow, pure	owable for this enp, gas lift, e	c.) Choke Size	500 450 For full 24 hou	72.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te Tubing Pr Oil - Bbls	7" ALLOWA otal volume o	BLE of load oil and must	Producing Me Casing Press Water - Bbls. Bbls. Condes	1131' 3770' exceed top alloethod (Flow, particle) assic/MMCF 0	owable for this enp, gas lift, e	Choke Size Gas- MCF Gravity of C	500 450 For full 24 hou	rs.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 149 Testing Method (pitot, back pr.)	Date of Te Tubing Pr Oil - Bbls	7" ALLOWA olal volume o	BLE of load oil and must	Producing Me Casing Press Water - Bbls	1131' 3770' exceed top alloethod (Flow, particle) assic/MMCF 0	owable for this enp, gas lift, e	c.) Choke Size Gas- MCF	500 450 For full 24 hou			
OIL WELL (Test must be after re Date First New Oil Run To Tank Leagth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 149 Testing Method (pitot, back pr.) BACK PRESSURE	Covery of the Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro	Test 24 essure (Shut- 280	BNABLE of load oil and must	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	1131' 3770' exceed top alloethod (Flow, particle) assate/MMCF 0 ure (Shut-in) N/A	mp, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	500 450 For full 24 hour			
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 149 Testing Method (pitot, back pr.) BACK PRESSURE VI. OPERATOR CERTIFIC	Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr	Test 24 essure (Shut 280	ABLE of load oil and must	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	1131' 3770' exceed top alloethod (Flow, pure	mp, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	500 450 For full 24 hour			
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 149 Testing Method (pitot, back pr.) BACK PRESSURE VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular Division have been complied with and the second complied of the second complied of the second complied of the second complied with and the second complied of the second complied with and the second complied with a second compli	Covery of the Date of Tell Tubing Property of the Date of Tell Tubing Property of the Date of Tell Date o	Test 24 essure (Shut- 280 F COMP coil Conservermation give	ABLE of load oil and must in) LIANCE vation	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	1131' 3770' exceed top alloethod (Flow, particle) assate/MMCF 0 ure (Shut-in) N/A	mp, gas lift, e	Choke Size Gas-MCF Gravity of C Choke Size	500 450 For full 24 hour Condensate N/A 28/64"			
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 149 Testing Method (pitot, back pr.) BACK PRESSURE VI. OPERATOR CERTIFIC	Covery of the Date of Tell Tubing Property of the Date of Tell Tubing Property of the Date of Tell Date o	Test 24 essure (Shut- 280 F COMP coil Conservermation give	ABLE of load oil and must in) LIANCE vation	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	1131' 3770' exceed top alloethod (Flow, particle) state/MMCF 0 use (Shut-in) N/A OIL CON	mp, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	500 450 For full 24 hour Condensate N/A 28/64"			
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 149 Testing Method (pitot, back pr.) BACK PRESSURE VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular Division have been complied with and it is true and complete to the best of my keep to the piton of the p	Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr ATE OI tions of the that the informowledge is	Test 24 essure (Shut- 280 F COMP coil Conservermation give	ABLE of load oil and must in) LIANCE vation	Producing Mo Casing Press Water - Bbls. Bbls. Condes Casing Press	1131' 3770' exceed top alloethod (Flow, pure) seate/MMCF 0 use (Shut-in) N/A OIL CON	NSERV	Choke Size Gas-MCF Gravity of C Choke Size	500 450 For full 24 how N/A 28/64" DIVISIO			
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 149 Testing Method (pitot, back pr.) BACK PRESSURE VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular Division have been complied with and it is true and complete to the best of my keep to the piton of the p	Covery of the Date of Tell Tubing Property of the Date of Tell Tubing Property of the Date of Tell Date o	Test 24 essure (Shut- 280 F COMP coil Conservermation give	ABLE of load oil and must in) LIANCE vation	Producing Mo Casing Press Water - Bbls. Bbls. Condes Casing Press	1131' 3770' exceed top alloethod (Flow, pure) state/MMCF 0 use (Shut-in) N/A OIL CON PAPPROVE	NSERV	Choke Size Gas-MCF Gravity of Choke Size ATION FEB 0	500 450 For full 24 hour Condensate N/A 28/64"			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

DECEMBER 1, 1992

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-682-1626

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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