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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 10 10 33 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Bertha Barber
3. Address of Operator P. O. Box 220, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Monument San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GR 3571'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acid treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Chemical Engineering treated 7" casing perforations from 3664-3706' with 250 gallons 15% NE acid with 100# Maximum Pressure. ISIP 0. Made 9 swab runs and well kicked off flowing. FTP 120-160#. Well flowed 228 bbls. total fluid and died.

Preparing to install pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hilton Jr. TITLE Area Superintendent DATE July 24, 1969

APPROVED BY John W. Runyan TITLE Co. Engineer DATE AUG 4 1969

CONDITION OF APPROVAL, IF ANY: