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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) KB 3569' GL 3558'	7. Unit Agreement Name 8. Farm or Lease Name Bertha Barber 9. Well No. 6 10. Field and Pool, or Wildcat Monument Grayburg-San Andres 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose of this workover is to add perforations to the Grayburg-San Andres. A GR-N-CCL and GR-CBL-CCL was run from TD 3873' to 1860'. A CIBP with 1 sack of cement was set at 3818' on October 27, 1983. This plugged back the open hole section from 3822'-3873'.

The 7" casing was then perforated at 3730-34, 48, 58, 67, 71, 77, 83, 95, 3802-08 with 2 JSPF. On October 28 these perfs were treated with 1600 gallons 15% NEFE acid. These perfs were swab tested for 3 days resulting in no oil recovery.

On November 1 a cement retainer was set at 3715'. On November 2 these perfs were squeezed with 150 sacks Class "C". On November 3 perforations were shot at 3606, 13, 17, 22, 32, 40, 60, 67, 74 with 2 JSPF and these were then acidized with 1500 gallons 15% DS-30. The well is now being swab tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE November 4, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 8 1983

CONDITIONS OF APPROVAL, IF ANY: