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SEP 2 7 1993

OFFICE

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

41 COPIES SCEENES	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# OIL CONSERVATION DIVISION

18. I hereby cently that the information above is true  Thomas F. Zapatka	ne and complete to the best of my knowledge and belie production Engine	
. •		
·	•	•
•		
November 29 awaiting further		• • • • • • • • • • • • • • • • • • • •
A caliper log was run on the packer was run and the open l	open hole section on November 21 hole acidized with 5000 gallons 1 ur days recovering no oil. The w	l, 1983. A Lynes inflatable
	it was rigged up on this well. I 7" casing is set at 3730', open h	
17. Describe Proposed or Completed Operations (Clawork) SEE RULE 1603.	early state all pertinent actalis, and give pertinent da	tes, including estimated date of starting any proposed
OTHER	and store all persinent details, and nine persinent do	tes, including estimated date of starting any proposed
PULL OR ALTER CABING	OTHER React	civate the Grayburg/San Andres
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS CHANGE PLANS CASING TEST AND CEMENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
16. Check Appropriat NOTICE OF INTENTION	te Box To Indicate Nature of Notice, Re	port or Other Data BSEQUENT REPORT OF:
	KB 3572 GR 3560	Lea
	5. Elevation (Show whether DF, RT, GR, etc.)	12, County
,	TOWNSHIP 20S RANGE 37E	
4. Location of Well F	EET PROM THE NORTH LINE AND 1980	10. Field and Pool, or Wildcat  Monument-Grayburg/SA
3. Address of Operator P.O. Box 2409, Hobbs, New Mex	xico 8824 <b>0</b>	9. Well No.
2. Name of Operator Marathon Oil Company		Bertha Barber
1. OIL X GAB OTHER-		8. Farm or Lease Hame
SUNDRY NOTICE  THIS FORM FOR PROPOSALS TO DR  USE "APPLICATION FOR PERM	S AND REPORTS ON WELLS  ILL ON TO DELPEN OF PLUS BACK TO A DIFFERENT RESERV  IT -" (FORM C-101) FOR SUCH PROPOSSALS.)	7. Unit Agreement Name
	TO AND DEDODITE ON WELL 6	
LAND OFFICE	•	State Oil & Gas Lease No.
U.S.G.S.		5a. Indicate Type of Lease
FILE U.S.O.S.	SANTA FE, NEW MEXICO 87501	

Expired 10/1/76 (2nd)

[ELD MONUMENT	OPERATO: MAR	ATHON OIL	COMPA	NY	DAT	MAY 3, 19	76
MONUMENT ASE		WELL NO	LOCAT	エロ刈	5, T20S	. R37E	i
BERTHA BARBER	<u> </u>	1_7	1	SEO.	<u> </u>		
•			•				
2-3/8'	' Tbg. Set @ 36	538';					.•
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			•				
			• .		•	•	
			-				
	•	•	-				
13 " ca	sing set at _	<u>140</u> ' v	with _	150	sx of	Oil Well	cement
Hole size	17-1/2 " Cem	ent Top <u>C</u>	irc d	(Calcu	lated)		
	•			• • • • • •			
				•			. '
				• • • • •		•	•
						<u>.</u>	
						0:1 17:11	cement
	asing set at _	1145	with _	500	SX OF	Oll Mell	
Hole size		ment Top	Circ'd	(Carci	ilated)	. 4 ° -	•
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					-		
					*.		
Otis Pkr.	@ 3638¹					•	
,				•		BACK RECORD	
Perfs: 36	72'-3707'		. (	A) 3818	'-3895'	squeezed w/squeezed w/	18 sx 60 sx. Ret
		•	. (	B) 3121	-3010	Squeezee ",	,
			•				
7 11	casing set at	3730	with	400	_sx of	Oil Well	cement
77777	Но	le size	8-3/4	Cen	ent Top	@ 782' (Ca	lculated)
(//// (B)							
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						la cina Haler	าดสม
V//// Total Dej	oth <u>3895</u> ' Oper	n hole int	terval	3/30'-	1042 HC	DIE STAE DIKK	11

" NO. OF COPICS BLEETY	ro					Form C-103	
DISTRIBUTION						Supersedes	
SANTAFE		NEW ME	XICO OIL CON	SERVATION C	OMMISSION	C-102 and C Effective 1-	
FILE						211221140 [-	1-03
		) - universal accountries				5a. Indicate Typ	re of Leane
U.S.G.S.						State	Fee
LAND OFFICE		<del></del>			•		
OPERATOR						5. State Off & C	ras Leane No.
		-				- crrister	<u> </u>
(90 KOT USE TR	15 <b>FORM FO</b>	NDRY NOTICES AND SECRET OF THE	REPORTS ON	たんこん エラ ち ひきだたじむ	ENT RESERVOIR.		
1.			•			7. Unit Agreeme	int Name
WELL X	WELL	OTHER-					
2. Name of Operator			,			6. Farm or Leas	ie Hame
MA	RATHON	OIL COMPANY	•			Bertha B	arber
3. Address of Operator						9. Well No.	
Во	x 2409	Hobbs, N.M. 882	40 .			7	
4. Lecution of Well						10, Field and P	ool, or Wilded
	F	1980 FEET FROM	North	LINE AND	1980	Eunice Mon	ument (G-SA
CHIT LETTER		FEET FROM		LINE AND	FEET FRO	THITTING	
West	LINE, S	5	205	RANGE	27E KEUP?		
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		11//////	on (Show whether		c.)	12. County	
		CI GL	3560'; KDI	3 3572'		Lea	
16.	Che	ek Appropriate Box	To Indicate ?	Nature of No	tice, Report or O	ther Data	
		F INTENTION TO:			<del>-</del>	T REPORT OF	:
•					<b></b>		
PERFORM REMEDIAL WOS	k [_]	PLUG	AND ASAHDON	REMEDIAL WOR	к	ALTE	RING CASING
TEMPORABILY ABANDON				COMMENCE DRI	LLING OPNS.	PLUG	THEMROGRADA OHA
PULL OF ALTER CASING		CHAHG	E PLANS	CASING TEST A	NO CEMENT JOS	_	
				OTHER	Well Statu	S	·
OTKER			[]	·			
				<u> </u>			
work) SEE RULE 1	or Complete 103.	ed Operations (Clearly state	e all pertinent dei	ails, and give pe	rttnent dates, includin	g estimated data of	starting ony prop
,							
	1. Sta	tus: Temporaril	ly abandone	ed			
	n Dot		- 0/1/7/	,		•	
	Z. Dat	te T.A. Commenced	: 0/1//4				
	3. Rea	ason for T.A.: C	ompletion i	interval wa	tered out.	•	
	4. Fut	ure plans: Work	over				
		-				c c 1035	
	5. App	proximate date of	any workov	er or P &	A: First hal	r or 19/7.	
				•			
		•				•	
			10	κ.	10/./26	<i>/</i> ·	
				bures	10/1/26		
			$\varphi$	J -			
			$\sim$			•	
			-1-1-1-1-1-1	St. 100 (2001-200	and halinf		Alexandra - Andrew Control - Andrew Cont
18. Thereby certify that	the informa	ation above is true and com	picte to the best	or my knowledge	and ocuer.		
- M	7-1	/	n.	troloum F-	~ <b>?</b>		10/76
SIGNED 111	120	mo	TITLE	troleum En	igr •	·DATE 6/	10/10
	-	Orig. S., and by		The state of the s		141	- 33
		Sexion			•		15.7 ()
APPROVED BY		- Bupy,	YITLE			DATE	

CONDITIONS OF APPROVAL, IF ANY:

		_	_		•				
NO. OF COPIES RECEIV	D						Form C-103	ou.	
DISTRIBUTION		_					Supersedes ( C-102 and C		
SANTA FE		NE	EN WEXICO OIL CO	ONSEI	RVATION COMMISSION		Effective 1-	65	
FILE						İ	Eg. Indigate Tur	o of Lease	
U.S.G.S.		1					5a. Indicate Typ	Fee.	x
LAND OFFICE		_		,			5. State Oil & G		
OPERATOR							5. State On & C	ds Lease No.	
			AND DEDODES	0111	/TILC		mm	mmm	777
(DO NOT USE TH	SUND IS FORM FOR PE USE "APPLICA	CY NOTICES  OPOSALS TO DRILL  TION FOR PERMIT	L OR TO DEEPEN OR PL	UN W	ELLS k to a different reservoir. proposals.)		7. Unit Agreeme	ent Name	
OIL X	GAS WELL	OTHER-		.,,				_	
2. Name of Operator	Marath	on Oil Con	mpany				8. Form or Leas Bertha E		
3. Address of Operator							9. Well No.		
P.O. B	ох 220, Н	obbs, New	Mexico				/		
4. Location of Well					-		10. Field and F	•	
UNIT LETTER F		1980	T FROM THE Nort	h	LINE AND 1980	ET FROM	Monument	Grayburg	,,,,
West					RANGE 37E				
THE	LINE, SECT	10N	TOWNSHIP		RANGE	NMPM.			IIII
THITTITT	TITITI	15.	Elevation (Show whe	ther D	F, RT, GR, etc.)		12. County		////
			D	F 35	71'		Lea		<i>[[[]</i>
16. N	OTICE OF	Appropriate		e Na	ture of Notice, Report		REPORT OF	ERING CASING	
TEMPORARILY ABANDON					COMMENCE DRILLING OPNS.		PLUG	AND ABANDONMEN	т []
PULL OR ALTER CASING			CHANGE PLANS		CASING TEST AND CEMENT JOB	LJ	. h.1	tion of	
					Plugged back Grayburg and	k oper	noie sec	Ton or	_ 🖂
OTHER					and acidize			diayour	- Б
17 December Proceed	or Completed	Operations (Clea	orly state all pertinen	t detai	ls, and give pertinent dates, i	including	estimated date of	f starting any pro	posed
work) SEE RULE		Sperations ( Green	,		, , ,				
	Squeezed cement.	open hole Max. Pres	from 3728-38 s. 2200 psi,	38 <b>'</b> Min.	retainer on wire (100') with 60 sa Press. 800 psi. asing with 1000 ps	cks cl Reve	lass "C" csed out		
	3695, 370 1000 gala	04, and 37 . 15% acid	07' (7 shots)	wit   R(	ndres zone @ 3672, th 1 JSPF. Treate CB sealers. Max. 5 BPM.	d per:	fs. with		
	44/64" cl	ore workov noke and p 260 psi.	er well was s roduced 3 BO,	shut , 22	in. On test well BW and 1174 MCF g	flowers flowers	ed through 24 hrs.,		
			and complete to the	hast of	f my knowledge and helief				
18. I hereby certify th	at the informati	on above is true	e and complete to the	Dest O	f my knowledge and belief.				
SIGNED WY	xmg2-		TITLE		Area Supt.		DATE 10	-30-69	
<del></del>			<del>)</del>						

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.		constant of the same	5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR		7	5. State Oil & Gas Lease No.
	SUNDRY NOTICES AND REP	ORTS ON WELLS EN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
(DO NOT USE THIS FORM USE **	4 FOR PROPOSALS TO DRILL OR TO DEEP APPLICATION FOR PERMIT —** {FORM C-	EN OR PLUG BACK TO A DIFFERENT RESERVOIR. 101) FOR SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL X GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Ma	rathon Oil Company		Bertha Barber
3. Address of Operator	-		9. Well No.
	220, Hobbs, New Mexico	)	7
4. Location of Well			10. Field and Pool, or Wildcat
IINIT LETTER F	1980 FEET FROM THE	North Line and 1980 FEET FROM	Monument Grayburg
ONLY CELLER TO			
THE West	Section 5	IP 20S RANGE 37E NMPM.	
THEEIN	E, SECTION TOWNSHIP		
	15. Elevation (Si	how whether DF, RT, GR, etc.)	12. County
		DF 3571'	Lea
16.	Theely Appropriate Roy To I	ndicate Nature of Notice, Report or Ot	her Data
	•• •		
NOTICE	E OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLA	<u> </u>	<u></u>
	en hole section of Gra		
отнея <u>&amp; reperf. in</u>	<u>upper Grayburg &amp; acid</u>	dize x	
15 Describe Describe Com	plated Charations (Clearly state all	pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	preted Operations (Clearly state art p	pentinent details, and give pertinent dates, increasing	estimated water of statitude any proposed
Plan to	squeeze off present of	pen hole section of Graybur/San	Andres
(3730-3828 <b>'</b>	) and selectively per:	forate and acidize the porous G	rayburg
zone now be	ehind the 7" casing bet	tween 3672' and 3725'.	
			•
	Company of the second s	to the best of my knowledge and ballif	
18. I hereby certify that the in	ionnation above is true and complete	to the best of my knowledge and belief.	
	61:00		10 17 (0
SIGNED !	Klekt A.	Area Supt.	DATE 10-17-69
			0.0.1060
1/-	A Am	nictni/ *	22 1969
APPROVED BY	X Hamen	THE CIPERVISOR DISTRICT	DATE
// -	IF ANY:		
CONDITIONS OF APPROVAL			
i/			

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	THE OHIO DIT. COMPANY	Lease Bartha arbar	
		Houston, Texas	
Address(Local or	Field Office)	(Principal Place of Business)	
Unit Well(s) No	7 Sec. 5	(Principal Place of Business) T	
If Oil well Location of Tanks			
Authorized Transporter	Warren Petroleum Comp	<b>Pany</b> Addres	ss of Transporter
Monument, Now M	lexico	Tulsa, Oklahoma (Principal Place of Business)	
	Field Office)	(Principal Place of Business)	
Per cent of Oil or Natural Gas	to be Transported 100	Other Transporters authorized to transport O	il or Natural Gas
REASON FOR FILING: (P	lease check proper box)		
NEW WELL		CHANGE IN OWNERSHIP	🗆
CHANGE IN TRANSPORT	ER	OTHER (Explain under Remarks)	<b>K</b>
REMARKS:	•	In compliance with Rule R-520	9
Distribution:		New Mexico OCC for casinghead	<b>228</b> 0
O.V. Henry			
L.H. Shearer			
H.J. arunt			
D.K. Spellman Jr. N.M. Kearley Jr. New Mexico OCC (4)			
The undersigned certifies	s that the Rules and Regulations	s of the Oil Conservation Commission have been	en complied with
Executed this the	thday of	September	19. <b>.54</b>
	•	THE OHIO OU COMPANY	
Approved	SEP 21 1954		***************************************
	TON COMMISSION	ORIGINAL By. SIGNED BY: D. L. PROVINCE	
Ву	S J STANLEY	TitleSupt.	***************************************
Title	ENGINEER-DIST,		

(See Instructions on Reverse Side)

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

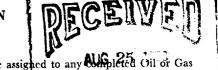
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil of Gas well. Submit this form in QUADRUPLICATE.

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION PROTECTION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	The Ohi	o 011 Company	Lease Bertha Barber
			P.O.Box 3128, Houston, Texas
(Local	or Field Office)		(Principal Place of Business) T. 208 , R. 37E , Pool Monument
•			Privately owned
Oil well Location of Tank	s. Cen.	W2 Sec 5-20-37	
uthorized Transporter	Texas-New	r Mexico Pipe L:	ine Address of Transport
			Kidland, Taxas (Principal Place of Business)
(Local	or Field Office)	3.00	(Principal Place of Business)
er cent of Oil or Natural G	as to be Transp	ported 100	Other Transporters authorized to transport Oil or Natural O
rom this unit are	None		
REASON FOR FILING:			CHANGE IN OWNERSHIP
CHANGE IN TRANSPO	RTER		OTHER (Explain under Remarks)
REMARKS:			
4	- 500-barro	al steel tanks	in this battery
	ifies that the R	lules and Regulation	s of the Oil Conservation Commission have been complied w
The undersigned cert			
The undersigned cert	27th	day of	January 1942
The undersigned cert	27th	day of	January 19.42  The Ohio Oil Company
Executed this the	27th		January 19.42 The Ohio Oil Company
The undersigned cert	27th		The Ohio Oil Company
Executed this the	27th	, 19	The Ohio Oil Company  (Signed) F. G. Bascom  By
Executed this the	27th ATION COM		The Ohio Oil Company

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

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- (a) Operating ownership changes(a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

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