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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No. - - -</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Marathon Oil Company</p> <p>3. Address of Operator P.O. Box 220, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER <u>E</u>, <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.</p>	<p>7. Unit Agreement Name - - -</p> <p>8. Farm or Lease Name Bertha Barber</p> <p>9. Well No. 8</p> <p>10. Field and Pool, or Wildcat Monument Grayburg</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3569' KDB</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporary Abandoned</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3900'. Set cement retainer @ 3751' and squeezed perfs. in 7" csg. from 3756-3766' with 200 sacks cement.

Perf. Grayburg @ 3722,23,24,25,44,45,46, & 47. Pumped 120 gals. acid into perfs.

Set cement retainer @ 3722' and squeezed perfs. in 7" csg. from 3732-3747' w/60 sks cement.

Perf. 7" csg. @ 3694 to 3703 & 3712-3713' and treated with 1300 gals. 15% acid.

Set cement retainer @ 3688' and pumped 57 sks in formation. Attempted to released stinger from retainer. Unable to pull stinger. During attempts to back off tbgs. to bottom, 42 jts. of 2-7/8" tbgs. full of cement were recovered and the tbgs. and hole cleaned out to 3395' with 293' of fish (2-7/8" tbgs. full of cement) still in hole.

Operations suspended. Well temporary abandoned.

Prior to workover to recompleate higher in Grayburg, well was producing 4 BOPD and 238 BSWPD by gas lift.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. A. Hill</u>	TITLE <u>Area Supt.</u>	DATE <u>1-23-70</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		