Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

| WELL API NO. 30-025-059140000 | |
|----------------------------------|-------|
| 5. Indicate Type of Lease STATE | FEE X |
| | |

| P.O. Drawer DD, Artesia, NM 88210 DISTRICT III | | | | | | |
|--|-----------------------------|--|--------------------------------------|-----------------|--------|--|
| | | 5. Indicate Type of | FEE X | | | |
| 1000 Rio Brazos Rd., Azzec, NM 87410 | | | 6. State Oil & Gas Lease No. | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | | | |
| | | I OR PLUG BACK TO A RMIT" | 7. Lease Name or Unit Agreement Name | | | |
| 1. Type of Well: OIL GAS WELL WELL | OTHER | | Bertha B | arber | | |
| 2. Name of Operator Marathon Oil Company | | 8. Well No. | | | | |
| 3. Address or Operator | | 9 | | | | |
| P. O. Box 552, Midland, TX | 79702 | 9. Pool name or Wildcat Monument – Blinebry | | | | |
| 4. Well Location | | | | | | |
| Unit Letter E : 1980 Feet F | from The North | Line and | Feet From | The West | Line | |
| Section 5 Town | ship 20-S Ra | | MPM | Lea | County | |
| | 10. Elevation (Show whether | DF, RKB. RT. GR, etc.) | | | | |
| /////////////////////////////////////// | GL 3556' KI | <u>3572'</u> | | | | |
| 11. Check Appropri | iate Box to Indicate | Nature of Notice, Re | port, or Other | Data | | |
| NOTICE OF INTENTIO | | SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLU | G AND ABANDON | REMEDIAL WORK | | ALTERING CASING | | |
| EMPORARILY ABANDON X CHA | NGE PLANS | COMMENCE DRILLING | OPNS. | PLUG AND ABANDO | NMENT | |
| PULL OR ALTER CASING | | CASING TEST AND CE | MENT JOB | | | |
| OTHER: | | OTHER: | | | | |
| | | | | | | |

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 - 1. MIRU. Install & test BOP. POOH w/production equipment.
 - TIH w/pkr & RBP. Test csg from surface to 5150' to 500 psig. Hold pressure & record for 30 mins. Release pressure. Install wellhead & 20 jts tbg.
 - 3. RDMO.

| I hereby certify that the information above is true and complete to the best of my knowled Signature | lge and belief. | Engineering | Tech _{date} | 6/9/92 |
|--|-----------------|-------------|----------------------|-------------------------|
| TYPEOR PRINT NAME Thomas M. Price | | | | 915) ve no. 682-1626 |
| (This space for State Use) :: REGISSAL SHOWED BY JERRY FOR COM DISTRICT 1 SUPRIMYISCA | | | | d a second |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | — TITLE — | | DATE | |
| | | | ż | |