

Operator Marathon Oil Company				Lease Bertha Barber		Well No. 9		
Location of Well	Unit E	Sec 5	Twp 20S		Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	Monument Paddock		Oil		T.A.		Casing	-
Lower Compl	Monument Blinebry		Oil		S.I.		Tubung	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): June 1968

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	T.A.	S.I.
Pressure at beginning of test.....	96	203
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	96	203
Minimum pressure during test.....	96	203
Pressure at conclusion of test.....	96	203
Pressure change during test (Maximum minus Minimum).....	None	None
Was pressure change an increase or a decrease?.....	-	-

Well closed at (hour, date):
Oil Production
During Test: - bbls; Grav. - ;

Test completed 10/6/82 10:15 A.M. Test
Gas Production
During Test: - MCF; GOR -

Total Time On
24 Hours

Remarks Flowlines are disconnected for both zones. Test indicated no communication between these zones.

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date):
Oil Production
During Test: bbls; Grav. ;

Total time on
Production
Gas Production
During Test: MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 14 1982 19
New Mexico Oil Conservation Commission

Operator Marathon Oil Company
By Mike Greenough
Title Engineering Technician
Date 10/6/82

By ORIGINAL SIGNED BY
Title JERRY SEXTON