

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company MARATHON OIL COMPANY		Address P. O. BOX 2107, HOBBS, NEW MEXICO			
Lease BERTHA BARBER	Well No. 9	Unit Letter E	Section 5	Township 20 S	Range 37 E
Date Work Performed 8-23 thru 8-27-62	Pool Monument-Paddock, Monument Blinebry		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Specify)
- ☐ Plugging ☐ Remedial Work ☐ Repair (Specify)

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 5,700', PBTD 5,610'

Pulled upper zone tubing string with gas-lift valves & snap set seal assembly, packer, & perforated production tube. Found hole in tubing at 5216'. Ran tubing with production tube, anchor seal assembly, landing nipple, tubing receptacle, & landed tubing in Model D packer at 5530'. Treated Blinebry formation thru 5 1/2" perforations 5570-5600' with 2000 gallons acid. Set Otis "S" blanking plug in landing nipple at 5528'. Bled pressure off tubing. Unlatched from tubing receptacle & pulled out of hole with 2 3/8" tubing. Ran 2 1/16" tubing with top half of tubing receptacle, 4 joints 2 3/8" externally coated tubing, dual zone packer, & landed tubing in Baker receptacle at 5493'. Went in hole with seal assembly, gas-lift valves & 2 1/16" tubing. Landed tubing in dual zone packer at 5163'. Pulled "S" blanking plug & started working Blinebry zone.

Dist:

NMOCC

D. V. Kitley B. B. Kennedy

J. A. Grimes

T. O. Webb

Witnessed by B. B. Kennedy	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Asst. Superintendent

MARATHON OIL COMPANY