

DISTRIBUTION: NEW MEXICO OCC
Mr. J. A. Grimes - Mr. L. Shearer
Mr. D. V. Kitley - Mr. T. Steele
Mr. T. O. Webb

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE OHIO OIL COMPANY Box 2107 Hobbs, New Mexico
(Address)

LEASE Bertha Barber WELL NO. 9 UNIT E S 5 T 20S R 37 E

DATE WORK PERFORMED 2/10 to 2/25/58 POOL Monument Blinebry (oil)/
Monument Paddock (oil)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual completion

Detailed account of work done, nature and quantity of materials used and results obtained.

5755' TD; 5610' PBD. 13-3/8", 48# @ 267' with 250 sx (cire), 8-5/8", 24# & 32# @ 2801' with 1200 sx (cire), 5 1/2", 15.5# @ 5752' with 515 sx Cire). Producing zone before dualling: Monument Blinebry (oil) thru 5 1/2" csg perfs 5570'-5600'.

Dual completed to Paddock (oil) zone as follows:

Pulled 2" EUE tbg & set Baker fullbore test pkr @ 5500' above 5 1/2" csg perfs in Blinebry section 5570'-5600' & tested above pkr with 2100# for 30 min., O.K. Pulled 2" tbg & fullbore pkr & perf. 5 1/2" csg in Paddock section 5200'-5223', Schlumberger meas., with 4 jets/ft. Ran Baker retrievable bridge plug & set @ 5320', temp. plugging off Blinebry perfs 5570'-5600' & treated Paddock perfs 5200'-23' with 500 gals mud acid. Swabbed well in, ran potential test, killed well & pulled 2" tbg & retrievable bridge plug. Set Baker Model "D" prod. pkr @ 5530' & ran 2-1/16" string Hardy Griffin tbg with Baker tailpipe & seal assembly & set into Model "D" pkr. Ran parallel string of 2-1/16" Hardy-Griffin tbg with perf anchor jt & landed @ 5226'. Swabbed in both zones. Prep to run GOR, BHP, & packer leakage tests.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL
Name SIGNED BY: E. G. HOWARD
Position Asst. Supt.
Company THE OHIO OIL COMPANY