

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P. O. Box 2409, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 20-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Bertha Barber

9. Well No.  
10

10. Field and Pool, or Wildcat  
Monument-Blinbry

11. Elevation (Show whether DF, RT, GR, etc.)  
DF 3572

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/12/81 Set bridge plug at 5660'. Pressure tested tubing to 3000 psi and casing to 1200 psi. Held ok. Dumped 2 sx sand on bridge plug.
- 9/13/81 Ran GR/CBL/CL from 5647' to 3650'.
- 9/15/81 Spotted 100 gal. 15% HCl. Perforated 5½" casing from 5590' to 5622' w/ 2 JSPF (Total of 66 holes).
- 9/16/81 Acidized w/ 5000 MOD-202 Acid. Placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. Pugh TITLE Production Engineer DATE September 30, 1981

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE OCT 7 1981