

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYThe Ohio Oil Company
(Company or Operator)

Bertha Barber

(Lease)

Well No. 10, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 5, T. 20S, R. 37E, NMPM.Monument-Blinebry Pool, Lea County.Well is 1980 feet from South line and 560 feet from West lineof Section 5. If State Land the Oil and Gas Lease No. is _____Drilling Commenced July 16, 1952 Drilling was Completed August 31, 1952Name of Drilling Contractor Company tools, Rig #1Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	NSW	251' 5"	Baker guide shoe			
8-5/8	32 & 24#	NSW	1878' 10"	Baker float shoe & float collar			
8-5/8	28#	NSW	929' 5"				
5-1/2	15.5#	NSW	5878' 9"			5682 - 5705	production
tbg. 2-3/8	4.7#	NSW	5724' 1"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	269	250	HOWCO		
11"	8-5/8	280 1/4	1200	HOWCO		
7-5/8"	5-1/2	573 1/4	550	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

9/5/52 500 gal. mud acid 5682 - 5705Result of Production Stimulation after washing w/500 gal. mud acid well flowed 304 bbls. oil
in 2 1/2 hrs. based on 6 hr. test thru 1/2" choke.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to T.D. 5742 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing September 6, 19 52

OIL WELL: The production during the first 24 hours was 304 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 38 @ 60 GOR 585:1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	3132	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	3718	T. Granite		T. Dakota	
upper T. Glorieta	5115	T.		T. Morrison	
T. Risher Paddock	5190	T.		T. Penn	
T. lss lower Glorieta	5575	T.		T.	
T. the Blinbry	5680	T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1075	1075	Sand, GravelRed Beds				
1075	1304	229	Anhydrite				
1304	2324	1020	Salt				
2324	3650	1326	Dolomite & Limestone				
3650	4590	1065	Limestone & Dolomite				
4590	5564	974	Limestone				
5564	5608	44	(Cored)				
5608	5622	14	(Cored)				
5622	5655	33	Do., tr. Dol. sand				
5655	5680	25	Gray sand, tr. do. & limest.				
5680	5742	62	Do., tr. gray sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Ohio Oil Company
Name *[Signature]*

Hobbs, New Mexico September 18, 1952 (Date)
Address Box 2107
Position or Title Foreman