State of New Mexico Enc. by, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088

I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

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		<sup>1</sup> Operat	or name and	d Address					2 +	OGRID N	umber		
larathon Oi	1 Company	,									14021		
P.O. Box 2409									Reason for Filing Code				
lobbs, NM	88240					5 Pool Na	me		10 A(=	· ·	€ <del>G</del> 6 p	ool Code	
4 API Number													
30 025-05916 7 Property Code			EUMONT (Y, SR, QN)  8 Property Name					76480 9 Well Number					
6366			BERTHA BARBER						11				
10		Location			DE	KIIIA DA	INDLIN	<del>-, ·</del>				11	
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OGRID									111 15 050			27 F	
014021 MARATHON OIL			_ CO			2813623 G			UL D SEC 5, T-20-S, R-37-E SID RICHARDSON METER @				
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ASSANS, MARISAN						<u> </u>		*************	8				
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V. Well (		on Data	Ready Date			<sup>27</sup> TD			<sup>28</sup> PBTD		29 ]	Perforations	
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