Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-05917
DISTRICT II P.O. Drawer DD, Artesia, NM \$2210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. 33520
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name BERTHA BARBER
OF WELL X OTHER			
2. Name of Operator Marathon Oil Company			8. Well No.
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 552 Midland, Tx. 79702 MONUMENT (MCKEE-ELLEN) 4 Well Location			MONUMENT (MCKEE-ELLEN)
Unit Letter L : 1653 Feet From The SOUTH Line and 330 Feet From The WEST Line			
Section 5 Township 20-S Range 37-E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
GL: 3556' KB: 3575'			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		EMENT JOB	
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
1. MIRU PU. ND WELLHEAD. NU BOPS. 2. SET BALANCED CEMENT PLUG @ 5424'-5586'. 3. SET BALANCED CEMENT PLUG @ 5125'-5305'. 4. SET BALANCED CEMENT PLUG @ 3240'-3340'. 5. SET BALANCED CEMENT PLUG @ 571'-671'. 6. SET BALANCED CEMENT PLUG @ 0'-50'. 7. CUT OFF CASING AND INSTALL DRY HOLE MARKER. RDPU. MOL.			
WILL HAVE TO PULL ?" ON PERE ?" ABOVE TOP OF SALT			
I hereby certify that the information above is t	to the best of my knowledge and		IEERING TECH DATE 11/12/92
TYPEORPRENT NAME BRENT D. LOC	KHART		TELEPHONE NO.915-682-162

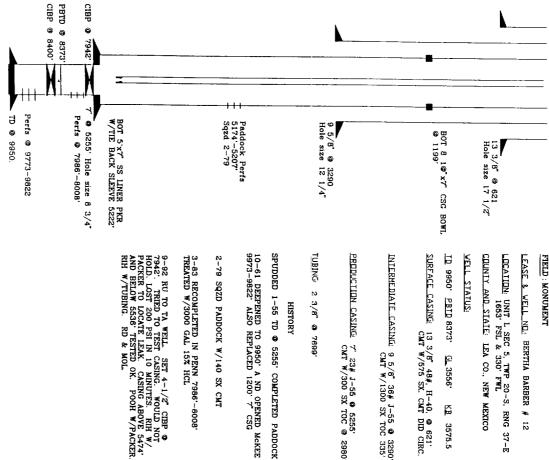
_ TITLE _

(This space for State Unit) RIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

NOV 16'92

APTROVED BY ---CONDITIONS OF APPROVAL, IF ANY:

PRESENT COMPLETION



2 3/8" @ 7899

INTERMEDIATE_CASING: 9 5/8" 36# J-55 @ 3290. <u>SURFACE CASING:</u> 13 3/8 48#, H-40, @ 621. CMT W/575 SX. CMT DID CIRC. COUNTY_AND_STATE: LEA CO., NEW MEXICO PRODUCTION CASING ID 9950' PBID 8373' LOCATION: UNIT L SEC 5, TWP 20-S, RNG 37-E 1653' FSL & 330' FWL WELL STATUS: LEASE & WELL NO: BERTHA BARBER # 12 7" 23# J-55 @ 5255' CMT W/300 SX TOC @ 2980' GL 3556 KB 3575.5

10-61 DEEPENED TO 9950' A ND OPENED McKEE 9973-9822' ALSO REPLACED 1200' 7' CSG SPUDDED 1-55 TD @ 5255' COMPLETED PADDOCK 3-83 RECOMPLETED IN PENN 7986'-8008' TREATED W/3000 GAL 15% HCL 2-79 SQZD PADDOCK W/140 SX CMT HISTORY

CASING LEAK 5474'-5536' CIBP @ 8400' CIBP @ 7942' PBTD @ 8373' - 0 o⁻. GELLED BRINE 10# GELLED BRINE 10# GELLED BRINE BRINE Perfs @ 9773-9822 TD @ 9950 Paddock Perfs 5174'-5207' Sqzd 2-79 Perfs @ 7986'--8008 CMT PLUG 3240'-3340' 9 5/8" @ 3290 Hole size 12 1/4" BOT 5'x7' SS LINER PKR W/THE BACK SLEEVE 5222' 5125'-5305' CMT PLUG 5424 '-5586 ' 7" @ 5255' Hole size 8 3/4" CMT PLUG BOT 8 10"x7" CSG BOWL 0 1199" 13 3/8" @ 621 Hole size 17 1/2" CMT PLUG CMT PLUG 571'-671'

PROPOSED P&∆

LOCATION: UNIT L SEC 5, TWP 20-S, RNG 37-E 1653' FSL & 330' FWL LEASE & WELL NO: BERTHA BARBER # 12 FIELD : MONUMENT

PRODUCTION CASING: 7' 23# J-55 @ 5255'
CMT W/300 SX TOC @ 2980' SURFACE CASING: 13 3/8" 48#, H-40, @ 621" CMT W/575 SX. CMT DID CIRC. ID 9950' PBID 8373' COUNTY AND STATE: LEA CO., NEW MEXICO INTERMEDIATE CASING: 9 5/8" 36# J-55 @ 3290 CMT W/1300 SX TOC 335' WELL STATUS: GL 3556' KB 3575.5

LINER: 4-1/2' @ 5222'-9948'. CMT'D W/364 SX. TOC @ 5222'

THRING 2 3/8" @ 7699"

10-61 DEEPENED TO 9950' A ND OPENED MCKEE 9973-9822' ALSO REPLACED 1200' 7' CSG SPUDDED 1-55 TD @ 5255' COMPLETED PADDOCK HISTORY

2-79 SQZD PADDOCK W/140 SX CMT

3-83 RECOMPLETED IN PENN 7986'-8008'
TREATED W/3000 GAL 15% HCL

9-92 RU TO TA WELL. SET 4-1/Z CHP @ 7942: TRIED TO TEST CASING. WOULD NOT HOLD. LOST 200 PSI IN 10 MINUTES. RIH W/PACKER TO LOCATE LEAK. CASING ABOVE 5474: AND BELOW 5536: TESTED OK. POOH W/PACKER RIH W/TUBING. RD & MOL.

7-17-92

PREPARED BY: TOM PRICE

PREPARED BY: TOM PRICE

DATE: 7-17-92