						ż	ŀ
							'
						19	2
						<u> </u>	
1.00	AR ATE	ea 6 Wel	T CO	RES RRE	TLY		
 			Ţ	he (Cor	Ohi	o 0:	<u>il</u>

## NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC

Santa Fe, New Mexico

APR 5 AM 10 36

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Depth Cleaned Out.....

		RECTLY	0			Bertha Bar	har
	(	e Ohio Oil	tor)	*******************		(Lease)	
ell No	12	, in NW		, of Sec	<u>5, T</u>	20 S R	37 E , NMP
							Cour
							South
rilling Con	menced	9-2	<u>7-61</u> , 1	9 Drilling	was Completed	12-15-61	, 19
ame of Dri	illing Contrac	torLOW	e Drilling Co	mpany			
evation ab	ove sea level a	t Top of Tubing	Head	574 DF	The in	formation given is to	be kept confidential un
	***************		, 19				
		e	OIL	SANDS OR Z	ONES		7 × 1,
o. 1. from	9773	}to	9788	No. 4	, from	9818 <b></b>	9822
						to	
معمل ملايات		neer inflam and	IMPOR?	TANT WATER			
			to			feet	
			to	**	and the second second		
-							
- " K			to			feet	
			toto				
			to				
		T NEW O	DR ANOTHER	•			
o. 4, from.	WEIGH	IT NEW O	DR ANOTHER	CASING RECO	CUT AND PULLED FROM	feet. , ,	
o. 4, from.	WEIGH PER FO	IT NEW O	DE AMOUNT	EASING BECO	RD ,	PERFORATIONS	PURPOSE
o. 4, from.	WEIGH PER FO	IT NEW O	DE AMOUNT	EASING BECO	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
o. 4, from.	WEIGH PER FO	IT NEW O	AMOUNT	EASING RECO	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
o. 4, from.	WEIGH PER FO	IT NEW O	AMOUNT	ASING RECO	CUT AND PULLED FROM	PERFORATIONS 9773-9822	PURPOSE Prod. Liner
o. 4, from.	WEIGH PER FO	IT NEW O	AMOUNT	EASING RECO	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE 1/2 SIZE OF	WEIGH PER PO	New O New O New	MUDDING A	ASING RECO	CUT AND PULLED FROM	PERFORATIONS 9773-9822	PURPOSE Prod. Liner  AMOUNT OF
SIZE 1/2 SIZE OF	WEIGH PER FO	NEW OUT USED ON NEW NEW ON NEW ON NEW ON NEW NEW NEW NEW NEW NEW NEW NEW NEW NE	MUDDING A NO. SACES OF CEMENT	ASING RECO	CUT AND PULLED FROM	PERFORATIONS 9773-9822	PURPOSE Prod. Liner  AMOUNT OF
size	WEIGH PER FO	NEW OUT USED ON NEW NEW ON NEW ON NEW ON NEW NEW NEW NEW NEW NEW NEW NEW NEW NE	MUDDING A NO. SACES OF CEMENT	ASING RECO	CUT AND PULLED FROM	PERFORATIONS 9773-9822	PURPOSE Prod. Liner  AMOUNT OF
size	WEIGH PER FO	NEW OUT USED ON NEW NEW ON NEW ON NEW ON NEW NEW NEW NEW NEW NEW NEW NEW NEW NE	MUDDING A NO. SACES OF CEMENT	AND CEMENT  METHOD USED	CUT AND PULLED FROM	PERFORATIONS 9773-9822  MUD RAVITY	Prod. Liner  AMOUNT OF MUD USED
size	WEIGH PER FO	New Ousen	MUDDING A NO. SACES OF CEMENT 361:	AND CEMENT  METHOD USED  1-Plug	CUT AND PULLED FROM  ING RECORD	PERFORATIONS 9773-9822 MUD RAVITY	Prod. Liner  AMOUNT OF MUD USED
size of Hole	SIZE OF CASING	New OUSER ON New WHERE SET 9948	MUDDING A NO. SACES OF CEMENT  36l;  RECORD OF Place Process used, No.	ASING BECO  KIND OF SHOE  Guide  AND CEMENT  METHOD USED  1-Plug  RODUCTION A  of Qts. or Gal	CUT AND PULLED FROM  ING RECORD  AND STIMULA  s. used, interval	PERFORATIONS 9773-9822  MUD PRAVITY  FION  treated or shot.)	Prod. Liner  AMOUNT OF MUD USED
size of Hole	SIZE OF CASING  11.6	New Or USED  New  WHERE  9948  (Record the is a recommendation of the image)	MUDDING A NO. SACES OF CEMENT  36l;  RECORD OF Process used, No. pletion report	ASING RECO  KIND OF SHOE  Guide  AND CEMENT  METHOD USED  1-Plug  RODUCTION A  of Qts. or Gal  t. covering	CUT AND PULLED FROM  ING RECORD  AND STIMULA  L. used, interval the deeper	PERFORATIONS 9773-9822  MUD BRAVITY  FION  treated or shot.) hing of this w	Prod. Liner  AMOUNT OF MUD USED
size 1 1/2  size of Hole 6 1/8	SIZE OF CASING  11.6  11.6  Lt 1/2  This  McKee	New OT USED  New  WHERE 9948  (Record the is a recome Gas Zone	MUDDING A  NO. SACES OF CEMENT  36l;  RECORD OF Process used, No. pletion report and dually come	ASING BECO  KIND OF SHOE  Guide  AND CEMENT  METHOD USED  1-Plug  code of Qts. or Gale  t covering  mpleting t	CUT AND PULLED FROM  ING RECORD  AND STIMULA  L. used, interval the deeper he well to	PERFORATIONS 9773-9822  MUD RAVITY  FION  treated or shot.) sing of this w produce oil f	Prod. Liner  AMOUNT OF MUD USED
8IZE 4 1/2  SIZE OF HOLE 6 1/8	size of casing ly 1/2 This McKee Paddo	New O USED O New O	MUDDING A NO. SACES OF CEMENT  36l;  RECORD OF Process used, No. pletion report and dually comes and dually	CASING BECOMENT SHOP Guide  AND CEMENT METHOD USED  1-Plug  RODUCTION A covering mpleting the McKee	CUT AND PULLED FROM  ING RECORD  AND STIMULA  the deeper the well to  Gas Zone th	PERFORATIONS 9773-9822  MUD RAVITY  FION  treated or shot.)  ting of this w produce oil f  tru dual string	Prod. Liner  AMOUNT OF MUD USED

## COORD OF DRILL-STEM AND SPECIAL T.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

u were u	ea trom						feet to		
				•	nd from	••••••••	feet to		
				UOTION					
oducing	·Comple	<u>eted 3-6-62</u>	19	••					
LL: Th	e productio	on during the first 24	hours was	*********	bar	rels of liq	uid of which%		
was	oil;	% w	as emulsion;	•••••	% water	; and	% was sediment. A		
Gra	vity					-			
	-						or .		
					M.C.F. pi	u <b>s</b>	barre		
_	-								
Time Si	nut in	2h how	rs	••					
ASE INI	ICATE E	ELOW FORMATI	ON TOPS (IN CO	NFORMAN	CE WITH	I GEOGR	APHICAL SECTION OF STATE		
							Northwestern New Mexico		
							Ojo Alamo		
Г. Salt В. Salt							Kirtland-Fruitland		
T. Yates			•				Farmington		
			•				Mencfee		
n		•••••					T. Point Lookout		
T. Grayburg			T. Gr. Wash				T. Mancos		
ndres	••••••	***************************************					Dakota		
							Morrison		
							Penn		
							•••••••••••••••••••••••••••••••••••••••		
		,							
			FORMATIC	ON RECO	RD				
То		Form	nation	From	То	Thickness in Feet	Formation		
				-			FIECTRIC IOC TOR		
625	625	Surf., Red I	Bed. Anhy.	1			ELECTRIC LOG TOP		
1185		Red Bed, Anh	ıy.				McKee 9748:		
		Gyp., Anhy.,	, Salt				7,40		
2497	292	Anhy.							
2534	37	Anhy., Lime	a		142		Dist: NMOCC		
2643 3183	109 540	Anhy., Lime, Lime, Anhy.,	Shale, Gyp.				Com. of Pub. Lands		
3294	111	Lime, Anny.,	dyp.				J. A. Grimes		
/-	466		Anhy., streak	c <b>s</b>			L. H. Shearer		
3760	1 1	Lime					D. V. Kitley T. A. Steele		
5255	1495			13					
5255 8072	2817	Lime					T. O. Webb		
5255 8072 8816 8968	2817 744 152	Lime Lime, Shale Lime					J. B. Bailey		
5255 8072 8816 8968 9011	<b>2</b> 817 7ևկ 152 և3	Lime Lime, Shale Lime Lime, Shale							
5255 8072 8816 8968 9011 9181	2817 744 152 43 173	Lime Lime, Shale Lime Lime, Shale Lime			d.		J. B. Bailey		
5255 8072 8816 8968 9011 9181 9241	<b>2</b> 817 7ևկ 152 և3	Lime Lime, Shale Lime Lime, Shale					J. B. Bailey		
5255 8072 8816 8968 9011 9181 9211 9599	2817 744 152 43 173 57 358 26	Lime Lime, Shale Lime, Shale Lime Lime, Shale Lime Lime Lime, Shale Lime			dj		J. B. Bailey		
5255 8072 8816 8968 9011 9181 9211 9599 9625 9719	2817 7hh 152 h3 173 57 358 26 124	Lime Lime, Shale Lime Lime, Shale Lime Lime, Shale Lime Lime Lime, Shale Lime	y I.ima		d		J. B. Bailey		
5255 8072 8816 8968 9011 9181 9211 9599	2817 744 152 43 173 57 358 26	Lime Lime, Shale Lime, Shale Lime Lime, Shale Lime Lime Lime, Shale Lime	y Lime		d_		J. B. Bailey		
	To  625 1185 1170 2205 2497	liquid Hydroc Time Shut in	liquid Hydrocarbon. Shut in Press Time Shut in 2½ how  ASE INDICATE BELOW FORMATI  Southeastern Ne  To Thickness in Feet  To Thickness in Feet  625 625 Surf., Red H 1185 560 Red Bed, Anh 1170 285 Gyp., Anhy., 2205 735 Anhy., Salt 2497 292 Anhy.	liquid Hydrocarbon. Shut in Pressure. 2200   16     Time Shut in   24   hours     ASE INDICATE BELOW FORMATION TOPS (IN CONSOUTHERSTORM New Mexico   T. Devonian   T. Silurian   T. Montoya   T. Simpson   Pressure   T. McKee   T. Ellenburger   T. Gr. Wash   T. Gr. Wash   T. Granite   T. Granite   T. Gr. Wash   T. Granite   T. Gr. Wash   T. Gr. Wash	liquid Hydrocarbon. Shut in Pressure. 2200   lbs.	Liquid Hydrocarbon. Shut in Pressure. 2200			

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Address P.O. Box 2107, Hobbs, New Mexico

Position Superintendent

as can be determined from available records.