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	1 I			NEW MEXICO			OMMIS	SION
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				a cturi a	WELL R			
				rict Office, Oil C				
				enty days after co ission. Submit in (-		tions in Ri	iles and Regulat
LOCATE V	CA 640 ACRI WELL CORI	RECTLY			-			
		o Oil Com Company or Opera	itor)		•••••	(Lease)	••••	•••••••••••••••••••••••••••••••••••••••
12 No.			¹ ⁄4 of					
.0-	Monus	mat-Paddo	ek	Pool,	Le	8		Coi
	-		South					
ection	5	If Sta	ate Land the Oil an	nd Gas Lease No. :	is	Fahme-	nr R	
		.	3, mpany tools,	124 - 259				
ne of Drilling	g Contract	OT					••••••••••••••••••	
			bbs, New Mex					
		Top of Tubing	7 Head		The info	ormation given i	is to be ke	ept confidential
			, 13					
			OI	L SANDS OR ZO	NES			
			·		from			
2, from		t o.		No. 5,	from		to	
2, from 3, from lude data on	rate of wa	to.		No. 5, No. 6, RTANT WATER water rose in hole	from from from SANDS		to	
2, from 3, from lude data on 1, from 2, from	rate of wa	to.	IMPOE elevation to which to	No. 5, No. 6, RTANT WATER water rose in hole	from from from SANDS	.feet	to	
2, from 3, from lude data on 1, from 2, from 3, from	rate of wa	toto.	IMPOI elevation to which	No. 5, No. 6, RTANT WATER water rose in hole	from from from SANDS	.feet	to	
2, from 3, from lude data on 1, from 2, from 3, from	rate of wa	toto.	IMPOE elevation to which to to to	No. 5, No. 6, RTANT WATER water rose in hole	from from from SANDS	.feet	to	
2, from 3, from lude data on 1, from 2, from 3, from	rate of wa	ter inflow and t	IMPO elevation to which to to to	No. 5, No. 6, RTANT WATER water rose in hole	from from from SANDS	.feet	to	
2, from 3, from lude data on 1, from 2, from 3, from 4, from	rate of wa	ter inflow and t	IMPOE elevation to which to to to br AMOUNT	No. 5, No. 6, RTANT WATER water rose in hole CASING RECOM	from from from SANDS SANDS CUT AND PULLED FROM	.feet	to	
2, from 3, from lude data on 1, from 2, from 3, from 4, from SIZE	rate of wa weight per for h8 36	ter inflow and the second seco	IMPOE elevation to which to to to br AMOUNT	No. 5, No. 6, RTANT WATER water rose in hole CASING BECOM KIND OF SHOE 2 Baker Guic 7 Baker Guic	from from from SANDS SANDS CUT AND PULLED FROM Shoe Shoe & Shoe	.feet .feet .feet .feet PERFORATIO		PURPOSE
2, from 3, from lude data on 1, from 2, from 3, from 4, from size size	rate of wa weigh PER FO h 8	ter inflow and the second seco	IMPOE elevation to which to to to br AMOUNT	No. 5, No. 6, RTANT WATER water rose in hole CASING BECOP RIND OF SHOE 2 Baker Guic 7 Baker Flex	from from from SANDS SANDS CUT AND PULLED FROM Shoe	.feet .feet .feet .feet PERFORATIO		PURPOSE
2, from 3, from lude data on 1, from 2, from 3, from 4, from size 13-3/8 9-5/8 7	rate of wa weight per for 1,8 36 23	ter inflow and the second seco	IMPOI elevation to which to	No. 5, No. 6, RTANT WATER water rose in hole CASING RECOM KIND OF SHOE 2 Baker Guic 7 Baker Guic 7 Baker Guic 7 Baker Guic	from from from SANDS SANDS CUT AND PULLED FROM Shoe Shoe & B Shoe & B Shoe & B	.feet		PURPOSE
2, from 3, from lude data on 1, from 2, from 3, from 4, from SIZE 13-3/8 9-5/8 7 2-7/8 SIZE 5 5 5 5 5 5 5 5 5 5 5 5 5 5	rate of wa weight per foo jag jag jag jag jag jag jag jag jag jag	ter inflow and the second seco	IMPOI elevation to which to	No. 5, No. 6, RTANT WATER water rose in hole CASING RECOM KIND OF SHOE 2 Baker Guic 7 Baker Guic 7 Baker Guic 8 Baker Flei 9	from from from SANDS SANDS CUT AND PULLED FROM Shoe & B Shoe & B Shoe & B Shoe & B Shoe & B	feet feet feet feet PERFORATIO	to	PURPOSE
2, from 3, from hude data on 1, from 2, from 3, from 4, from SIZE 13-3/8 9-5/8 7 2-7/8 SIZE OF HOLE S	rate of wa weight PER FOC basing SIZE OF CASING	r new o vr USED vr New o vr USED New S New New S New	IMPOI elevation to which to	No. 5, No. 6, RTANT WATER water rose in hole CASING RECOM RIND OF SHOE 2 Baker Guic 7 Baker Guic 7 Baker Guic 7 Baker Jier 0 AND CEMENTI	from from from SANDS SANDS CUT AND PULLED FROM Shoe & B Shoe & B Shoe & B Shoe & B Shoe & B	feet	to	PURPOSE
2, from 3, from 1, from 2, from 3, from 4, from SIZE 13-3/8 9-5/8 7 2-7/8 SIZE OF HOLE 5 7-1/2" 1	rate of wa weight per foo jag jag jag jag jag jag jag jag jag jag	ter inflow and the second seco	IMPOI elevation to which to	No. 5, No. 6, RTANT WATER water rose in hole CASING RECOM KIND OF SHOE 2 Baker Guic 7 Baker Guic 7 Baker Guic 8 Baker Flei 9	from from from SANDS SANDS CUT AND PULLED FROM Shoe & B Shoe & B Shoe & B Shoe & B Shoe & B	feet feet feet feet PERFORATIO	to	PURPOSE

B "ORD OF DRILL-STEN AND SPECIAL TES!"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools w	vere used from	ece	TD	TOOLS USED 5255	5235• _	feet to	- foot
					t, and from		
	February]			PRODUCTION			
OIL WELL:	The production duri		-	266	barrels of li	quid of which	100
	was oil; Gravity	35.2 @ 60			% water; and	% v	vas sediment. A.P.I.
GAS WELL:	The production durin	ng the first 24 hou	rs was		M.C.F. plus		barrels of
	liquid Hydrocarbon.	Shut in Pressure	••••••••••••	lbs.			
Length of Tir	ne Shut in						
PLEASE	INDICATE BELOW	FORMATION	rops	IN CONFORM	ANCE WITH GEOG	BAPHICAL SECTIO	DN OF STATE)
		theastern New M				Northwestern 1	
T. Anhy		Т.	Devoni	an	Т.	Ojo Alamo	
T. Salt		T .	Siluria	n	T.	Kirtland-Fruitland	
B. Salt		Т.	Monto	ya	Т.	Farmington	
T. Yates		т.	Simpso	n	Т.	Pictured Cliffs	
T. 7 Rivers		Т.	McKee		Т.	Menefee	·····
T. Queen	336	т.	Ellenbu	urger	т.	Point Lookout	
T. Grayburg.	359	Т.	Gr. Wa	ash	Т.	Mancos	
T'. San Andre	ومر 10	т.	Granite	e	Т.	Dakota	
T. Glorieta	510	В Т.			Т.	Morrison	
T. Drinkard.		Т.			т.		
	uddock 518				Т.		
T. Abo		Т.					
T. Penn							
_, _,		····· 4.		MATION RE		••••••••	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 625 1185 1470 2205 2497 2534 2643 3183 3294 3760	625 1185 1470 2205 2497 2534 2643 3183 3294 3760 5255	560 285 735 292 37 109	Surface, Red Bed, Anhydrit Red Bed, Anhydrite. Gyp., Anhy., Salt. Anhy., Salt. Anhydrite. Anhydrite, Lime. Anhy., Lime, Shale, Gyp. Lime. Sdy. Lime, Anhy streaks. Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		Maron 4, 1977
Company or Operator. The Ohio Oil Company	P. O. Box 2107	(Date)
ORIGINAL Name		