regrisso District Office THE T I Box 1980, Hobbs, NM \$8240

TERCT R. Drewer DD, Assada, NM 83210

ITRICT III IO RIO BRIEGO RAL, Assec, NM \$7410

Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ONSERVATION DIVISION

Rev land	[-[-87
See last	TO THE
N Bella	a of Page

Rio Brezos R.A., Alliec, NM 87410	REQUEST FOR ALL	OWABLE AND AUTHORIZ RT OIL AND NATURAL GA	AS			
rstor AMERADA HESS CORPORA		Wall API Na 3002505918				
160						
DRAWER D, MONUMENT,		Other (Please explo	ain)	and the second s		
Well .	Change in Transporter	r of:	IVE 11-01-93.			
exterior U	Oil X Dry Ges Casingheed Ges Condenses		IVL 11-01-55.			
ge is Operator	Campina Car C Constant	· U				
Sdress of previous operator						
DESCRIPTION OF WELF	C. 21 Well No. Pool Num	e, Including Formation	Kind of Lease	Leave No.		
NORTH MONUMENT G/SA	1	ICE MONUMENT G/SA	State, Federal or Fee			
tion T	. 1990 Feet From	The SOUTH Line and 6	663 . r. r . r . r . r . r . r . r . r . r	EAST Line		
Unit LetterI	: 1550 Feet From	The South Line and	1 set From Los			
Section 5 Town	hip 20S Range	37E , IMIM,	LEA	County		
DESIGNATION OF TRA	INSPORTER OF OIL AND	NATURAL GAS		and the second second second		
	INSPORTER OF OIL AND		chick approved copy of this form			
EQTT Off PIPELINE COme of Authorized Transporter of Car	OMPANY EJECTIVE 4-1:94		HOUSTON, TEXAS	is to be sent)		
WARREN PETROLEUM COM	MPANY	P.O. BOX 1589,	, TULSA, OK 74102			
all produces oil or liquids, location of teats.	Unit Sec. Twp. D 9 20 S	Rge. Is gas actually connected?	When 7			
	ust from any other lesse or pool, give					
COMPLETION DATA	lon wen I de	Well New Well Workover	Deepen Flug Back 52	ne Resy Nill Resiv		
Designate Type of Completic		s Well New Well Workover	Deepen Plug Buck 521	he kees I'll kess		
Spudded	Date Compt. Ready to Frod.	Total Depth	P.B.T D.			
stions (DF, PKB, RT, GR, etc.)	Name of Freducing Formulion	Top CHUCKE Pay	Tubing Depth			
(र जो) त्यत			Depth Casing S	hoe		
			Depair Cosing in			
	· · · · · · · · · · · · · · · · · · ·	G AND CEMENTING RECO				
HOLE SIZE	CASING & TUBING SIZ	ZE DEPTH SE	T SAC	CKS CEMENT		
	10.000					
	The second secon					
TEST DATA AND REQU	EST FOR ALLOWABLE					
WFLL (1 est must be after	er recovery of total volume of load oil	l and must be equal to or exceed top a		full 24 hours)		
Firm Hew Oil Rus To Tank	Die of Ten	Producing Method (Flow,	premp. gas lift, etc.)			
gth of Test	Tubing Diese re	Casing Pressure	Choke Size			
ाज रिस्ते, क्रिसंस्कृ रेख	Oil - Bbls	Water - Bbls.	Gii. MCF			
• • • • • • • • • • • • • • • • • • • •	On a Della.		135			
AS WELL			'			
ज्ञा फ्ल. क्य - MCT/D	Length of Test	Bble Condensate MMCF	Cravity of Con	knoie		
ing Nethod (pilot, back pr.)	Tubing Pressure (Shister)	Casing Pressure (Shua-in)	Choke Size			
	ICATE OF COMPLIANCE		NSERVATION D	IVICION		
bereby certify that the rules and re Divisions have been complied with a	and that the information given shove			14121014		
s true and complete; to the best of s	my knowledge and belief.	Date Approv	ved NOV 18 1993			
Landy	1 / · · ·			NOTE TO LIGHT TO THE PROPERTY OF THE PROPERTY		
Signature TEDDY HADVE	Y CHUCK		NAL SIGNED BY JERRY S	EXTON		
TERRY L. HARVE	STAFF ASSISTAN		DISTRICT I SUPERVISOR			
11-03-93 Data	(505) 393-2144					
₽ ==	Telephone No	۱۱ ا				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filled for each pool in multiply completed wells.

ii 1980, Hobba, NM \$8240

State of New Mexico Ener Winerals and Natural Resources Department

INCT B NEWSE DD, Ameda, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RICT III Rio Brezos Rd., Astoc, NM \$1410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

∘mlor AMERADA HESS CORPORA	RPORATION				3002505918				
rest		8826	5				-		
DRAWER D, MONUMENT,	NEW MEXICO	8820	<u> </u>	Other (Pla	ease explai	n)			
Well	Chan	anT ai eg			CCCCTI	VE 11 0	1 02		
ony-letice 📙	Oil	□ Dry		Ł	FFEUII	VE 11-0	1-93.		
nge is Operator	Casinghead Gas	<u> </u>	OCERTAL []						
regulate of bus sions obsustos									
DESCRIPTION OF WELL	AND LEASE					15.77			e Na
	1		Name, Including	g Formation NUMENT G/S	Δ		Lease oderal or Fos	1,414	
NORTH MONUMENT G/SA	0.1.1								
Unh LenerI	. 1990	Fee	From TheS	OUTH Line and	66	<u>3</u> Γ~	t From 1he	EAST	Line
Section 5 Towns						LE	_		County
25000 3 10 mm			- O7 L		•				
DESIGNATION OF TRA			AND NATUR	AL GAS	trace to wh	ich ave aved	copy of this form i	e to he sen	<u> </u>
ne of Authorized Transporter of Oil EOTT OIL PIPELINE CO		iondensme Lass	$\alpha + 1$				TEXAS 7		
THE OF AUTHORIZED Transporter of Car		XI J J	Dry Cha/	Address (Give ad	tress to mil	üch a ppr oved	eapy of this form i	1 to be see	(r)
WARREN PETROLEUM COM							OK 74102		
all produces oil or liquids, location of tracks.	Unit Sec.		p Rge S 37E	la gas actually con	nnected?	When	7		
us production is commingled with th				ng order number:					
COMPLETION DATA			r - 			Y			NIT Res'y
Designate Type of Completio		l Well	Gas Well	New Well W	orkover	Deepen	Plug Back San	AC IVEN A	jan keri
ia Spurided	Date Compl. Re	endy to Fro	d.	Total Depth			P.B.T D.		
	75.			Top Oil Can Pay			Tubing Dooth		
vations (DF, PXB, RT, GR, etc.)	Name of Producing Formetics		-13C-11	1 cp Oiv Ott 7 sy			Tubing Depth		
formichs							Depth Casing 51	10e	
and a contract of the contract				CD1 /D1 // 10 // 10			<u> </u>		
HOLE SIZE		BING, CA		CEMENTING	PTH SET		SAC	KS CEM	FNT
MOLE SIZE	CASIN	U a TUDI	NO SIZE		FINSCI		3/10	MO OEM	
The second secon									
THE REPORT OF THE PARTY OF THE									
TEST DATA AND REQU	EST FOR ALI	JOWAB	LE	<u> </u>			1	-	
IL WFLL (Ten mun be afte	er recovery of total			he equal to or exc	erd top al	lowable for th	is depth or be for	full 24 hou	F3.)
te First New Oil Rus To Tank	Date of Ten			Producing Metho	ed (Flow, p	rump, gas lýl,	eic)		
ogth of Test	Dubling Press			Casing Pressure			Choke Size		
nul Prod. During Test	Oil - Bbla.			Water - Bble			GAL MCF		
				L			1		
SAS WELL COUNTROL THE - MCT/D	Length of Ten	emer cross		Bbls. Condensati	MMCr		Binvity of Com	dentate	
								-	
sting Method (pitot, back pr.)	Tubing Presmi	re (Shut in	3	Casing Pressure	(Shot in)		Choke Size		
L OPERATOR CERTIF		COL EDI	LANCE	<u></u>			J		
I OPERATOR CERTIF Thereby certify that the rules and re	_		= :	01	L CO	NSERV	ATION D	IVISI	NC
Division have been complied with	and that the informs	tion given		H					
is true and complete; to the best of	my knowledge/and i	belief.		Date /	\ pprov	ed NUV	1 8 1993		
Larry 9	1/	Li v							
Signature TENDY HADVE	Y	X	CTANT	Ву	ORIGIA	VAL SIGNE	O BY JERRY S ISUPERVISOR	EXTON	
TERRY L. HARVE	Y / STAFI		STANT			DI21KIC:	SUFERVIOUR		
11-03-93	(505)			Title_					
Date		Telepi	one No.	-11					

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