Abmit 5 Copies
Appropriate District Office
SISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drewer DD, Astocia, NM 88210

Operator

Ener = , Minerals and Natural Resources Department

Well API No.

3002505918

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berns Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerada Hess Corporat										
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Drawer D, Monument, N	New Mexi	CO 8	8265		Other	Please explain	1)			
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address of previous operator										
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Unit Letter	: <u></u>	330	. Feet P	rom The	Line	100				
Section 5 Townshi	. 20S		Range	37E	, NM	PM,		Lea		County
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me of Authorized Transporter of Oil	[X]	or Code	right		/#222 000 (0) · · ·					•
Shell Pipeline Corpo	ration			~ +	P.U.	BOX 2048	Housto	copy of this fo	rm is to be se	nt)
me of Authorized Transporter of Casin	ghead Gas		or Dry	Cas 🗀	D U	Roy 1589	<u>Tulsa</u>	OK 74	102	
Warren Petroleum Com	npany	Sec.	Twp	Rge.	ls gas actually		When			
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his production is commingled with that	from any oth	ici lease O	r pool, g	ive comming	ing order numb	er:				
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Designate Type of Completion	ı - (X)				Total Depth		<u></u>	P.B.T.D.	<u> </u>	_1
to Spudded	Date Com	pl. Ready	to Prod.		torn Debri			F.B. I.D.		
	Nome of B				Top Oil/Gas	Pay		Tubing Dep	th	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.