

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 00, Aramis, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

WELL API NO.

30-025-05918

1. Indicate Type of Lease

STATE ☐

FEE ☒

4. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NEW MEXICO 88265

NORTH MONUMENT G/SA UNIT
BLK. 21

8. Well No.

9

9. Pool name or Wildcat

FINICE/MONUMENT G/SA

4. Well Location

Unit Letter I : 1990 Feet From The SOUTH Line and 663 Feet From The EAST Line

Section 5 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CASING TEST ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-14-92 Thru 09-01-92

08-14-92: DA&S Well Service rigged up pulling unit.

08-17-92: Pulled 146-3/4" Rods and pump. REMOVED wellhead from 7" csg. and installed a 6" x 900 flange, a 6" x 900 spool and BOP. Ran two jts. tbg. and tagged btm. @ 3,757'. TOH w/119 jts. 2-7/8" tbg. Ran a 6-1/8" bit on 1 jt. tbg. and tagged the top of 5-1/2" liner @ 10' from the surface. Ran a 4-3/4" bit on 116 jts. 2-7/8" tbg. to 3,628'. TOH w/tbg. and bit.

08-18-92: Ran a 5-1/2" x 2-7/8" baker loc-set RBP on 116 jts. 2-7/8" tbg. and set plug @ 3,600'. Star Tool circulated the 5-1/2" csg. clean w/150 bbls. water and pressured up to 560# for 37 mins. - held ok. Removed pumping unit and base from well sight and dug out around wellhead down to the int. csg. head. Sand blasted wellhead. TOH w/tbg. Removed wellhead down to the 9-5/8" int. wellhead.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 09-01-92
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 '92

08-19-92: Installed a new wellhead from the int. csg. to the surface. Ran a retrieving head on 116 jts. 2-7/8" tbg. and latched onto RBP @ 3,600', released plug. TOH w/tbg. and RBP.

08-20-92: Tested 1 jt. 2-7/8" salt lined tbg. and 118 jts. of 2-7/8" tbg. for a total of 119 jts. to 5,000# above the slips. Set tbg. o.e. @ 3,724'. SN @ 3,723'. Ran a 20-125-RHBC-6-3-S-4 pump #A-1013 on 147-3/4" rods. Loaded tbg. w/10 bbls. water and checked pump action.

08-21-92: Set pumping unit and cleaned location. Installed wellhead connections.

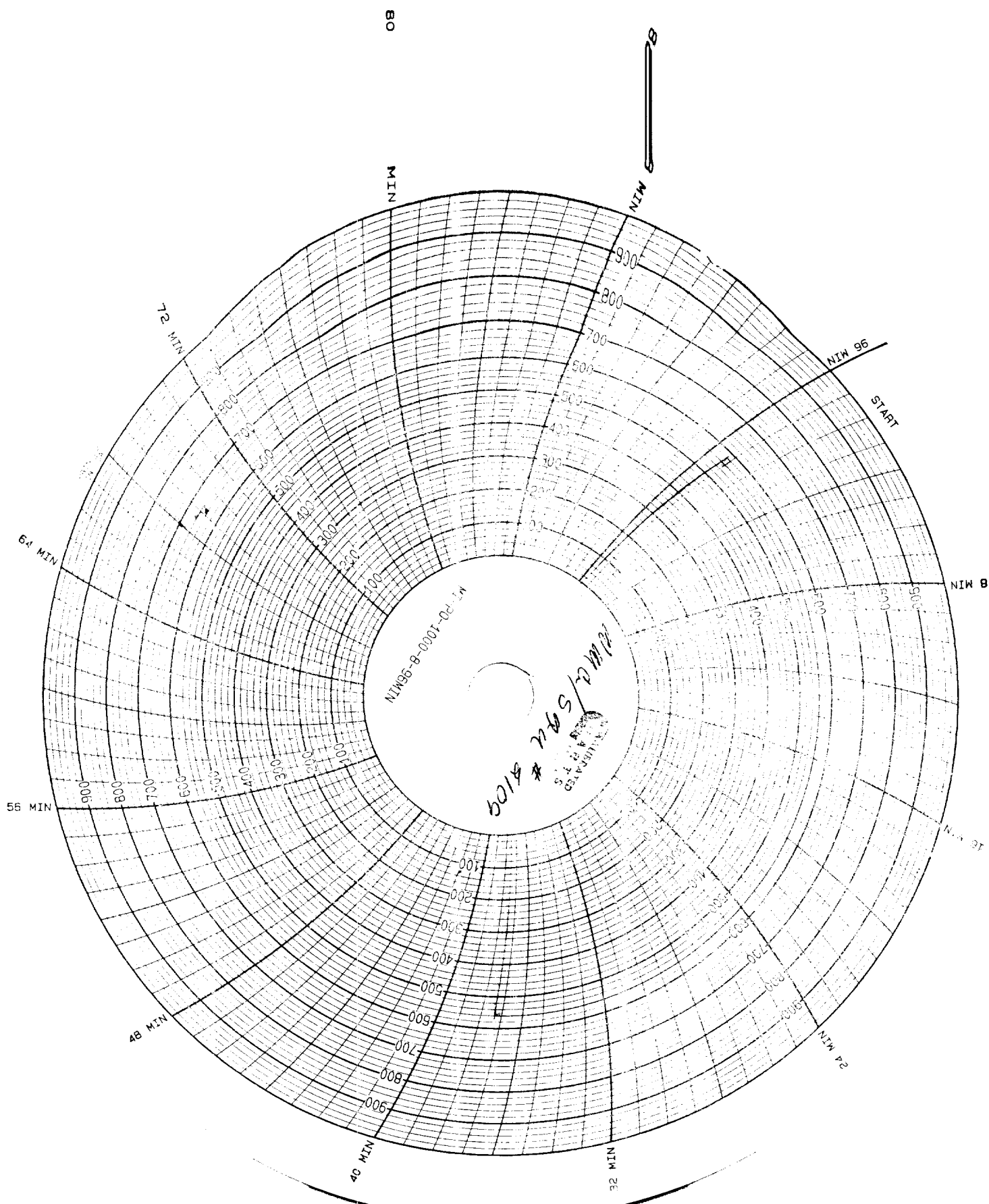
08-24-92: Installed electric power and started well pumping.

24 Hour Test (09-01-92): 17 BOPD, 14 BWPD, & 10 MCF

RECEIVED

SEP 16 1992

OOD HOBBS OFFICE



Amenda Hess Corp.
MMA/GAU # 2109
8-17-92
Joe Denton

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SEP 16 1992
OCD HOBBS OFFICE