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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM 88210

Ensoy, Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

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rator									30025059	918	
AMERADA HESS CORPORAT	LUN						L		- x - - 2 x x 1		
PRANTED D. MONUMENT NE	EN MEXICO	882	65								
DRAWER D, MONUMENT, NE son(s) for Filing (Check proper box)	LW MEXICO	002	<u> </u>		Other	Please explais				UNIT EFF	FCIIAF
v Well	Cha	nge in Tra	-	er of:	/1/92.	ORDER N	٠٠٠ ^٠	110	R-9494	LAUCHI	TN #2
omelation	Oil		ry Ges		CHANGE L	EASE NAM	1E &	NU.	FK. M.E NIT DIV	21 #0	Δ <i>π Δ</i>
inge in Operator	Casinghead Ga	• <u> C</u>	onden#	nte	O NORTH	MUNUMEN	VI G.	0K 7 2W 0	73126	<u> </u>	Z
address of previous operator ORY	X ENERGY	CO.,	P.0.	. BOX 26	300, UK	LANUMA C		, 01	73120		
	NDIFACE	•									
DESCRIPTION OF WELL A BLK.	21 We	II No. Po	ool Nar	me, Including	Formation			Kind of	Lease deral or Fee	Les	se No.
NORTH MONUMENT G/SA U		9	EU	NICE MO	<u>NUMENT G</u>	/SA				<u> </u>	
cation					COUTU		663	_		EAST	Lipe
Unit Letter	: <u>1990</u>	F	ect Fro	om The	SOUTH _{Line}	and	003	Feet	From The _		
	200	ъ	lange	37E_	, NM	PM.	LEA				County
Section 5 Township	20\$		Crinke	<u> </u>							
. DESIGNATION OF TRANS	SPORTER	OF OIL	AN	D NATUR	AL GAS Address (Give	• • • • • • • • • • • • • • • • • • • •	Wab as		om of this fo	rm is to be se	ni)
ime of Authorized Transporter of Oil		Conocas	ni.o		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	BROADWA	nuch ap	TENVE	D (U)	80202	
TEXAS NEW MEXICO PIPE	ELINE COM	IPANY	or Dry	Ges 🗔	Address (Giw	<u>address to w</u>	hich ap	proved	opy of this fo	orm is to be se	ni)
ame of Authorized Transporter of Casing		_X) •	UI DIY		P. ()	BOX 158	39.	TULSA	, OK 74	102	
WARREN PETROLEUM COM well produces oil or liquids,	Unit S		Twp.		is gas actually	connected?		When	ř		
a location of lanks.	4	4	<u> 205</u>	137E							
this production is commingled with that	from any other	lease or p	ool, giv	ve commingli	ng order numl	er:					
. COMPLETION DATA				Gas Well	New Well	Workover	D	eepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		Oil Well	1 '	OER WEIL	1		i			<u> </u>	
Designate Type of complete	Date Compl.	Ready to	Prod.		Total Depth				P.B.T.D.		
Title 2 branen									T. Line Des		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				0	Top Oil/Gas Pay				Tubing Depth		
	1								Depth Casing Shoe		
Perforations											
	<u>т</u>	IRING	CAS	ING AND	CEMENT	NG RECO	ORD				
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V. TEST DATA AND REQUE	CAS	LLOW	ARTI	•	is be equal to	or exceed top	allowa	ble for t	nis depth or b		
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V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR A	LLOW	ARTI	•	is be equal to	or exceed top Aethod (Flow	allowa	ble for th		oe for full 24 k	
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V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CAS EST FOR A Precovery of tot Date of Ten Tubing Pre Oil - Bbls.	LLOW	ARTI	•	Producing I Casing Pres Water - Bb	or exceed top Method (Flow sure	allowa , pump	ble for th	Choke Si	pe for full 24 h	OMTS.)
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR A recovery of tot Date of Tea	LLOW	ARTI	•	Producing b Casing Pred Water - Bb	or exceed top of the state of t	allowa , pump	ble for th	Gas- MC	ze F Condensate	OMTS.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.