

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>		8. Form or Lease Name <b>M.E. Laughlin</b>
3. Address of Operator <b>P.O. Box 1861, Midland, Texas 79701</b>		9. Well No. <b>1 2</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1990</b> FEET FROM THE <b>South</b> LINE AND <b>663</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Eunice-Monument (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR. 3568.8 DF 3571</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Add perms &amp; stimulate</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24/25-76 M1RU DA & S Pull rods & tag PBTD @ 3760'. Go int. perf 3652, 56, 58, 64, & 66 W/4" OD Dens Jet XXIII

3-29-76 Acdz. W/750 gals. 15% NEHCL & ball sealers.

3-30-76 RIH W/2-7/8" pumping set-up. Ts 3725' POP 4-30-76 & Test.

4-8-76 In 24 Hrs. pumped 18 BO, 2 BW, 581 MCF, GOR @ 32,278.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <b>Proration Analyst</b>	DATE <b>4-15-76</b>
APPROVED BY <u>Jerry S. Smith</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		