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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 15 11 34 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>Sun Oil Company</b></p> <p>3. Address of Operator <b>Box 2792, Odessa, Texas</b></p> <p>4. Location of Well UNIT LETTER <b>I</b>, <b>1990</b> FEET FROM THE <b>South</b> LINE AND <b>663</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>M. E. Laughlin</b></p> <p>9. Well No. <b>2</b></p> <p>10. Field and Pool, or Wildcat <b>Monument - Grayburg</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and pump. Installed BOP, pulled tbg., reran tbg. w/csg. scraper to 3750'. Pulled scraper and reran tubing w/Baker Model R-2 pkr. to 3690'. Squeezed open hole under Baker R-2 packer set at 3690' w/100 sks Incor neat cement, wt. 14<sup>2</sup> - 14<sup>3</sup> - over flushed w/6 $\frac{1}{2}$  bbls. water. Squeezed open hole w/100 sks Incor, reversed out appx. 50 sks cement, pulled 500' tubing, shut down, WOC. Moved in reverse unit and tested cement, 800#, 15 min., o.k. Pulled tubing, reran w/pkr and w/bit and csg. scraper, checked top of cement at 3689'. Drilled cement to 3750', circulated hole, tested 5 $\frac{1}{2}$ " casing, 500# 30 min. o.k. Lane Wells checked cement plug at 3760', perforated 5 $\frac{1}{2}$ " & 7" casing, w/1 JSFF from (3702-3742') w/NCF-2 charge by PGAC. Gamma Ray Log. Ran Baker R-2 packer on 2 $\frac{1}{2}$ " tbg. Tubing seat 3750', packer 3678'. Swabbed. Cardinal acidized down 2 $\frac{1}{2}$ " tbg. w/250 gals., MEC acid spotted 2 bbls. acid across perfs. and let soak. Displaced acid into formation in 1 bbl. stages. Reset packer, @ 3584', tubing seat 3656'. Swabbing. Cardinal acidized perfs. 3702-3742' w/2000 gals. 15% LST acid w/49 ball sealers down 2 $\frac{1}{2}$ " tubing, seat 3656', packer 3584'. Pulled packer and reran tubing and rods. Tubing seat 3725', seating nipple 3690'. 24 hour potential test ending 9-10-65, 24.85 bbls. oil, 26.21 bbls. water, GOR 21235/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. E. Laughlin* TITLE Area Superintendent DATE 9-13-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: