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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 17 7 55 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name H. B. Laughlin
3. Address of Operator P. O. Box 2792, Odessa, Texas	9. Well No. 2
4. Location of Well UNIT LETTER I, 1990 FEET FROM THE South LINE AND 663 FEET FROM THE East LINE, SECTION 5, TOWNSHIP 20S, RANGE 37E, NMPM.	10. Field and Pool, or Wildcat Monument-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and install 100'. Pull rods and tubing. Run csg. scraper to 3730. Run 2" tbg. with Bahr Model "B" pkr. Set pkr. appx. 3700'. Test csg. to 1200'. Squeeze open hole w/100 lbs. Incon cement to 3750', run csg. scraper thru 5". Test squeeze to 500'. Pull tbg. Peri. 5" & 7" csg. from 3702' to 3742' with 1 Jolt using Lane cells for 11.76" penetration. Run 2" tubing with Model "B" pkr. Swab test natural. Wash perfs. w/250 gal. 15% HOA. Break down perfs. with acid. Swab test. Acidize perfs. w/2000 gal. 15% LSI NE acid. 2 BHA, using ball sealers. Swab test. If needed, treat w/10,000 gal. Gelled lse oil w/1/2 gal. w/11 down 2" tbg. 10 BPM with anticipated surface treating pressure of 3500 ~~psi~~ psi. Load pressure and swab test. Pull tubing and packer. Run tbg. and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Laughlin TITLE Area Superintendent DATE 9-21-65

APPROVED  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: