

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sun Oil Company</b>				Address <b>1961 MAY 15 AM 10:06 Box 2792, Odessa, Texas</b>			
Lease <b>M. E. Laughlin</b>		Well No. <b>2</b>	Unit Letter <b>I</b>	Section <b>5</b>	Township <b>30-S</b>	Range <b>37 E</b>	
Date Work Performed <b>5/1/61 to 5/6/61</b>		Pool <b>Momument</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Plug back w/cmt. to shut off excessive water production</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Pulled rods and tubing. Spotted 15 sk cmt. plug 3884-3886. Spotted 15 sk plug 3884, no fill up. Spotted 10 sk cmt. plug 3884-3872. Spotted 10 sk plug 3872-3859. Spotted 10 sk. cmt. plug 3859-3849. Total fill up 37 feet. Dumped 2 sk cmt. plug on top Halliburton umbrella at 3830'. Top of plug 3823'. Ran tubing, 2 7/8" EUE, 6.40#, 10V seated at 3798'. Ran rods. Testing well.</b>							
Witnessed by <b>N. J. Keith</b>		Position <b>Foreman</b>		Company <b>Sun Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3571'</b>	T D <b>3891'</b>		P B T D <b>-</b>		Producing Interval <b>3760-3891'</b>	Completion Date <b>11-13-36</b>	
Tubing Diameter <b>2 7/8" OD</b>		Tubing Depth <b>3824'</b>		Oil String Diameter <b>5 1/2" &amp; 7"</b>		Oil String Depth <b>3732' @ 3760'</b>	
Perforated Interval(s) <b>N O H E</b>							
Open Hole Interval <b>3760' - 3891'</b>				Producing Formation(s) <b>San Andres</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>4-9-61</b>	<b>5.00</b>	<b>8.62</b>	<b>408</b>	<b>1723</b>	<b>-</b>	
After Workover	<b>5-12-61</b>	<b>19.31</b>	<b>12.90</b>	<b>372</b>	<b>668</b>	<b>-</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>Leslie A. Clement</i>				Name <i>O. L. Williams</i>			
Title				Position <b>Area Superintendent</b>			
Date				Company <b>Sun Oil Company, Box 2792, Odessa, Texas</b>			