

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05919 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 21
8. Well No. 2
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>TESTED CASING & ACIDIZED.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2102 03-23-93 Through 03-29-93

MIRU X-Pert Well Service & TOH w/rods and pump. Installed BOP and pulled 2-7/8" tbg. Ran a 6-1/8" bit. Tagged up at 3,726' & TOH w/bit.

03-24-93: Ran a 7" x 2-7/8" Baker Loc-Set RBP and set plug at 3,650'. Star Tool loaded the casing and circulated clean w/125 bbls. fresh water. Pressured up on the 7" casing to 700 psi for 34 mins. Held OK. Released the RBP & TOH w/RBP. Ran a 7" x 2-7/8" Baker Fullbore packer and set at 3,654'. Star Tool loaded the casing w/80 bbls. fresh water, loaded the tbg. w/12 bbls. fresh water and tested to 2,500 psi. Held OK.

03-25-93: Serfco pressured up on the casing to 500 psi. Acidized the 7" casing perms. 3,702'-3,727' w/3,000 gal. 15% NEFE acid containing 90 gal. of DP-77 MX chemical and 1,000 lb. rock salt. Swabbed well.

03-29-93: TOH w/tbg. and packer. Ran a 7" x 2-7/8" Baker TAC on 2-7/8" tbg. Set TAC at
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ROY L. WHEELER, JR. TITLE SUPRV. ADM. SVCS. DATE 04-15-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

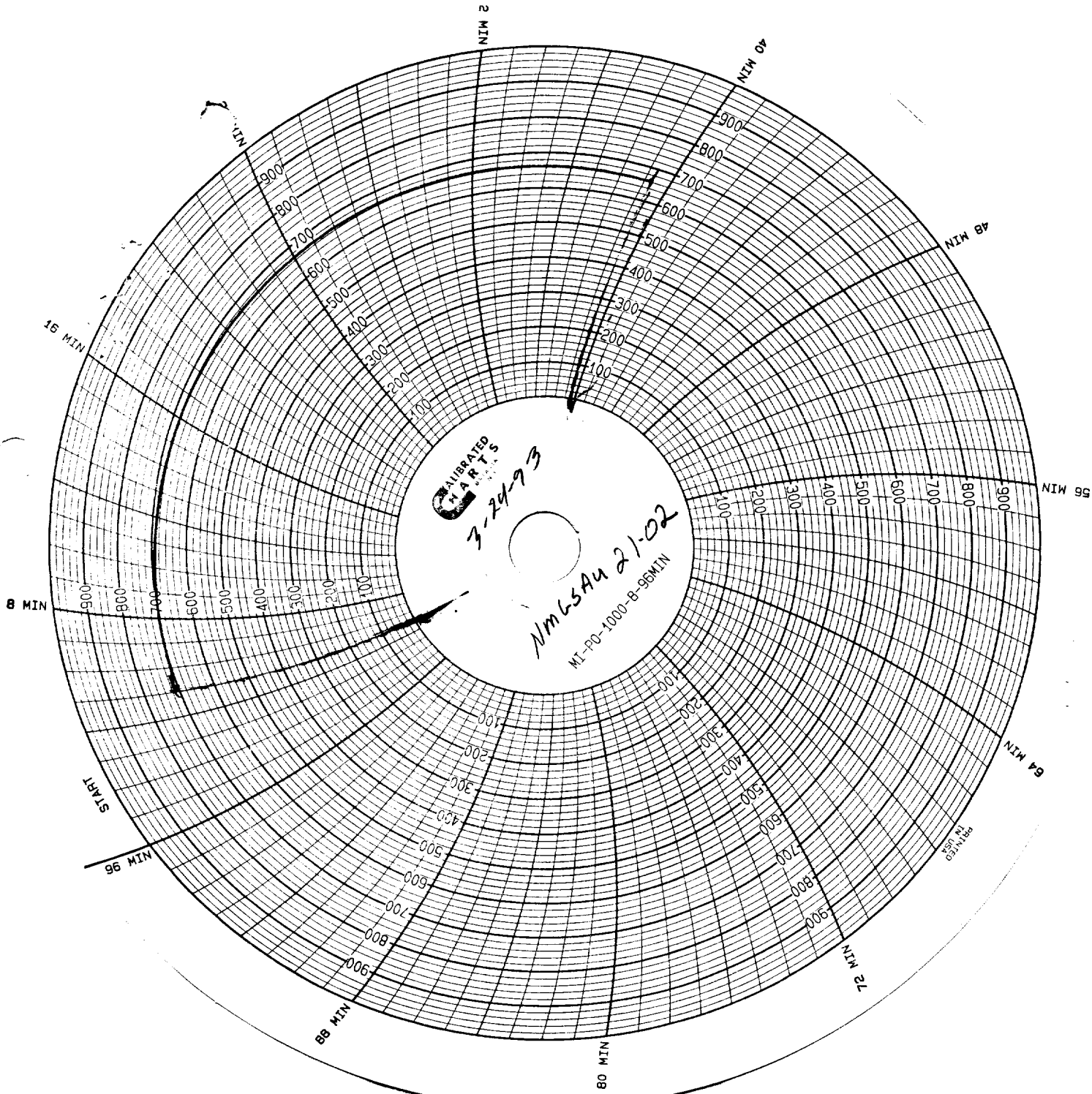
Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 26 1993

CONDITIONS OF APPROVAL, IF ANY:

3,678' w/14,000 psi tension. SN at 3,677'. Ran a 2-1/2" x 1-3/4" RHBC 8 x 4 x S x 4' pump on rods. Star Tool loaded the tbg. w/8 bbls. fresh water and checked the pump action. RDPU, cleaned location & resumed prod. well.

Test of 04-06-93: 16 B0, 127 BW & 36 MCFGPD in 24 hours.



MUC/5402 2102

3-24-93

34 Min. test

Joe Smith

AHC