ubmit 5 Copies
.ppropriate District Office
.ISTRICT I
.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-05919 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 <u>Box</u> Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of EFFECTIVE 6-1-91 Recompletion Oil ☐ Dry Gas  $\overline{\mathbb{Z}}$ Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Modernic Texaco m. P.O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease Name Well No. Kind of Lease Lease No. State, Federal or Fee Location Andres 1930 Feet From The Unit Letter Feet From The 20S 37*E* Section 5 Township **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P. D. BOX 2528 /6665 N.M. K Name of Authorized Transporter of Oil or Condensate (X)New Mexico line Name of Authorized Transporter of Casinghead Gas
Waller fetroleum Coch X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Coc P. V. Box 1589 70/59 DK 205 | 37E xol, pirm If well produces oil or liquids, Sec. Twp. When? Unit Is gas actually connected? give location of tanks. Yes В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back Same Res'v Deepen Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature M.C. Duncan

Printed Name

7-8-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Pula 111

Title\_

Date Approved

OIL CONSERVATION DIVISION

By ORIGINAL SIGNED BY JETRY SEXTON

DISTRICT ! SUPERVISOR

JUN 0 3 1991

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engineer's Assistant

Title

39307191

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.