NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	notice	by	checking	below:
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Indicate nature of a	NOTICE OF THE PROPERTY.
	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
¥	Wink, Texas, November 4, 1936
	Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:	
Following is a notice of intentiton to do certain work as	THE TEXAS COMPANY
J. W. Cooper	Well No. 2 NET of NI
Company or Operator 20 S R 27 E	Monument
Lea County.	. N. M. P. M., Field,
o real, when one sacks illusta co	-5/8" 40# 8thd seamless casing (40 Jimmon cement. Completed cementing
Set and cemented 1240' of 9 at 1257' with 600 sacks Trinity co. 2:00Noon 11-3-36. Anticipate drilling plug and	-5/8" 40# 8thd seemless casing (40 Jt mmon cement. Completed cementing
Set and cemented 1240' of 9 t 1257' with 600 sacks Trinity co. 2:00Noon 11-3-56. Anticipate drilling plug and	-5/8" 40# 8thd seemless casing (40 Jt mmon cement. Completed cementing
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Set and cemented 1240 of 9 t 1257 with 600 sacks Trinity con 2:00Noon 11-3-56. Anticipate drilling plug and 2:00Noon 11-6-36.	-5/8" 40# 8thd seamless casing (40 Jtmmon cement. Completed cementing d testing casing by pressure method a
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